

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. LC 029410B
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address 4001 Penbrook, Odessa, Texas 79762	3b. Phone No. (include area code) 432-368-1244	7. If Unit or CA/Agreement, Name and/or No. 8920003410
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2615' FSL & 2615' FEL, Unit Letter J, Section 30, T-17-S, R-32-E		8. Well Name and No. MCA Unit #161
		9. API Well No. 30-025-12781
		10. Field and Pool, or Exploratory Area Maljamar GB/SA
		11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

04/13/06 MIRU Triple N rig #26 & plugging equipment, dug out cellar. Set steel on NU BOP. SD.

04/14/06 SD for Good Friday & Easter.

04/17/06 Held safety meeting. Notified NMOCD & BLM. RIH w/ tubing, tagged PBTD @ 3,429'. Circulated hole w/ mud, pumped 25 sx C cmt 3,429 - 3,279'. Pumped 25 sx C cmt 1,971 - 1,881'. Perforated @ 935'. RIH w/ packer and squeezed 100 sx C cmt @ 935'. WOC and tagged cmt @ 545'. Perforated @ 400'. RIH w/ packer and squeezed 110 sx C cmt @ 400'. SI well, SDFN.

04/18/06 Held safety meeting. Tagged cmt @ 190', POOH w/ tubing. Circulated 10 sx C cmt 63' to surface. POOH w/ tubing, RDMO to MCA Unit #201.

Cut off wellhead & anchors, installed dry hole marker. Levelled location.

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc. 432.687.1994

Signature

Date

05/04/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice is required to certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

JUN 15 2006

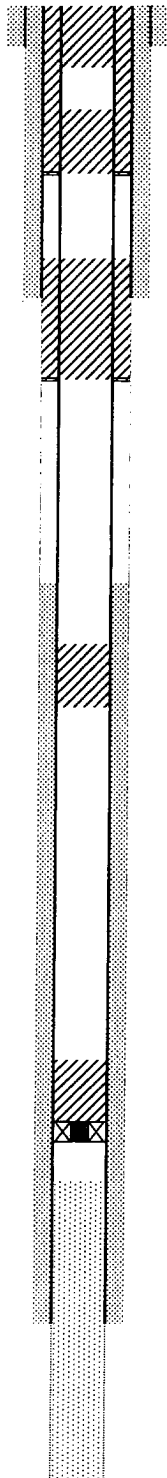
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACTUAL PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: April 28, 2006

RKB @ _____
 DF @ _____
 GL @ _____



10-3/4" 32# @ 29'
 Cmt'd w/10 sx
10 sx C cmt circulate 63' to surface

110 sx C cmt 400 - 190'
perf/sqz'd TAGGED

8-5/8" 24# @ 764' w/ 25 sx Aquagel

Top Salt @ 935'
100 sx C cmt 935 - 545', perf & sqz'd, TAGGED

Base Salt @ 1,880'
25 sx C cmt 1,971 - 1,881'

25 sx C cmt 3,429 - 3,279'

Packer @ 3,470'

70 sx cmt, TOC @ 3,550'

7" 20# @ 3,637' w/ 300 sx

3690-3740 - 100 Qts Nitro - 3-1/2" shells
 3740-3785 - 45 Qts Nitro - 2-1/2" Shells
 3785-3815 - 60 Qts Nitro - 3-1/2" Shells

3915-3975 - 120 Qts Nitro - 3-1/2" Shells

PBTD @ 3550'
 TD @ 4034'

Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 161W
 Legal Description : 2615' FSL & 2615' FEL, Sec. 30, T-17-S, R-32-E
 County : Lea State : New Mexico
 Field : Maljamar (Grayburg-San Andres)
 Date Spudded : Dec. 30, 1950 Rig Released: May 16, 1951

Status: Plugged and Abandoned 04/18/06
 Drilled as Simon IP No. 21

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	5/1/63	Well was formerly Carper Drilling Company Simon IP #21 Effective with unitization of the MCA on 5/1/63, was renumbered MCA Unit No. 161.					
	4/30/70	Converted from gas injection to producer					
3637-3875	10/12/71	Gelled prod water	40,000	60,000	4000	1500	18.0
3690-3975	12/15/81	Mod 202 acid	3,000	RS	2200	2000	2.8
	12/19/81	Install injection wellhead converted from producer to water injection					
	11/24/82	Cleanout scale to TD					
	9/30/83	Injection Survey - no fluid movement below 3722'					
	3/26/90	Repair communications					
	8/15/91	Run Tracer and temperature survey major losses @ 3696'-3726' -- 100% No channel or packer leak indicated.					
	9/17/01	Pmp 70 sx cement; TOC @ 3550'					
	9/21/01	Set CIBP @ 3464' - would not set Set CIBP @ 1100'					
	3/24/01	Knock out CIBP @ 1100'; set packer @ 3470'; lay down tubing					



ACTUAL PLUGGING PROCEDURE

- 1) 25 sx C cmt 3,429 - 3,279'
- 2) 25 sx C cmt 1,971 - 1,881'
- 3) 100 sx C cmt 935 - 545', perf & sqz'd TAGGED
- 4) 110 sx C cmt 400 - 190', perf & sqz'd TAGGED
- 5) 10 sx C cmt circulate 63' to surface

Capacities

4-1/2" 9.5# csg:	10.960 ft/ft3	0.0912 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8-5/8" 24# csg:	2.797 ft/ft3	0.3576 ft3/ft
10-3/4" 40.5# csg:	1.815 ft/ft3	0.5508 ft3/ft

Formation Tops:

Rustler
 Salado
 Top Salt 935'
 Base Salt 1880'
 Yates
 Seven Rivers
 Queen
 Grayburg
 6th Zone
 San Andres
 8th Zone
 9th Zone