

OCD-HOBBS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NM24166
2. Name of Operator Lynx Petroleum Consultants, Inc.	6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1708 Hobbs, NM 88241	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-392-6950	8. Well Name and No. Sprinkle Federal No. 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2063' FNL & 841' FEL Section 9, T-19S, R-35E	9. API Well No. 300252822100
	10. Field and Pool, or Exploratory Area Scharb-Bone Springs
	11. County or Parish, State Lea

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- MIRU. NUBOP.
- TOOH w/tubing.
- RU W/L unit. Run gauge ring to 8775'.
- Set 5 1/2" cement retainer @ 8775'.
- TIH w/stinger on tbg to 8770'. Circulate hole with gelled brine mud. Sting into retainer. Establish injection rate. Squeeze below retainer w/48 sx cement. Sting out and spot 2 sx on top of retainer. POOH w/tubing.
- RU W/L unit. Cut, pull, and LD 8000'. 5 1/2" casing.
- TIH w/tbg OE to 8100'.
- Spot 50 sx cement plug 8100'-7900'. + M6 PLUG
- Spot 50 sx cement plug 3675'-3475'. + M6 PLUG
- Spot 50 sx cement plug 1700'-1500'.

next page please

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Larry R. Scott

Title President

Signature

*Larry R. Scott*

Date May 10, 2006

APPROVED

JUN - 2 2006

LES BABYAK  
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Chris Williams*

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the land which would entitle the applicant to conduct operations thereon.

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

JUN 15 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS  
AND SPECIAL STIPULATIONS  
ATTACHED

Sundry Notice

Sprinkle Federal No. 1      Lynx Petroleum

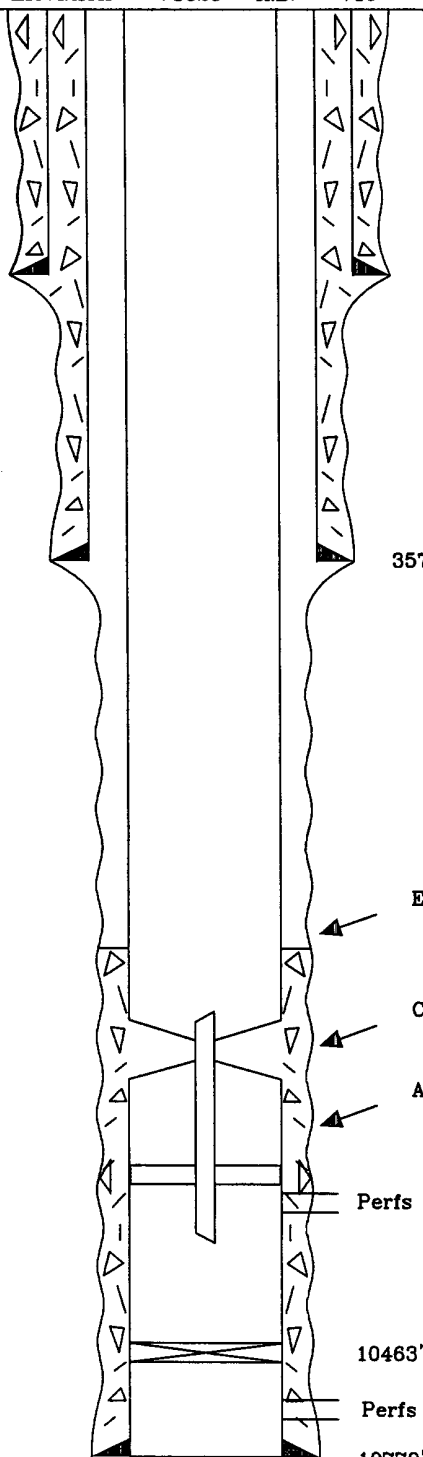
Page 2

11. Spot 50 sx cement plug 450'-250'. Tag plug.
12. Spot 10 sx surface plug. ~~50' cut plug from 0'-50'~~
13. Cut off wellhead. Install dry hole marker.
14. Cut off anchors. Clean location.

Elevation = +3825' K.B. = +10'

# CURRENT WELLBORE STATUS

5/01/06



350' - 13 3/8", 48# Casing

Cemented w/350 sxs Circulated to surface

3575' - 8 5/8", 24# & 32# Casing

Cemented w/1700 sxs Circulated to surface

Estimated T.O.C. @ 8300'

Casing Collapsed @ 8786'

Approximately 27 joints 2-7/8" tubing, TAC, SN below collapse

Perfs 9526'-9604' Overall (Bone Springs)

10463' - Baker FSG Blanking Plug

Perfs 10560'-72', 10664'-72' (Wolfcamp)

10770' - 5 1/2", 17# Casing

Cemented w/650 sxs

T.D. @ 10770'

LYNX PETROLEUM CONSULTANTS

Sprinkle Federal No. 1

2063' FNL & 841' FEL

Section 9, T-19S, R-35E

Lea County, New Mexico