

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter O : 990 Feet From The SOUTH Line and 2250 Feet From The

EAST Line Section 35 Township 24S Range 37E

5. Lease Designation and Serial No.

NMLC-057509

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

G.L. ERWIN 'B' FEDERAL NCT-2

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9. API Well No.

30-025-32949

10. Field and Pool, Exploratory Area

Langlie Mattix Seven River Queen Grayburg

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: RUN ROD PUMP  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

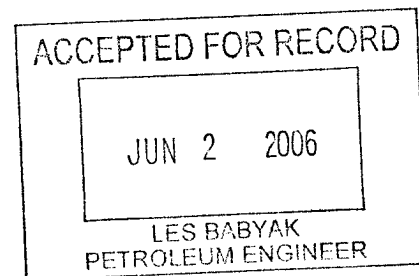
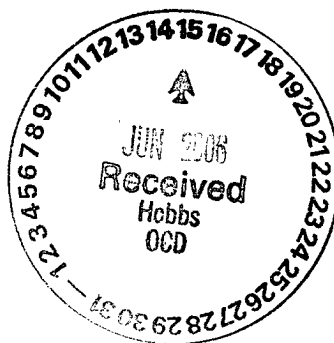
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-11-06: MIRU PU. PUMP 130 BCB DN ANN. DISASSEMBLE SUB EQPT. TIH W/TBG TO 3200'.

5-12-06: PUMP 100 BCB DN TBG & ANN. TIH W/TBG TO 3903'. NO FILL. PUH W/TBG TO 3807'. SET TAC W/15000# TENSION. PU PUMP, K BARS & RODS. SPACE & HANG ON. LOAD & TEST.

5-15-06: RIG DOWN. FINAL REPORT



14. I hereby certify that the foregoing is true and correct.

SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist

DATE 5/16/2006

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

*Chris Williams* TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

JUN 15 2006