

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37625
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BOLD ENERGY, LP		6. State Oil & Gas Lease No. LC 067715
3. Address of Operator 415 W. Wall, Suite 500 Midland, Texas 79701		7. Lease Name or Unit Agreement Name Antelope Ridge Unit Unit 891008492B
4. Well Location Unit Letter A : 990' feet from the North line and 660' feet from the East line Section 33 Township 23S Range 34E NMPM County Hobbs		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3477' GR		9. OGRID Number 233545
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Antelope Ridge; Morrow (Gas)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Change in 9 5/8" Intermediate Casing Depth; Change in Production Casing Design

BOLD Energy, LP proposes the following changes to this well's drilling program:

- Set 9 5/8" 40# J-55 STC & HCK-55 LTC casing @ 4800'; a review of area geology indicates that this is sufficient depth to case off all salt and provide wellbore stability required to drill to the next casing point. Circulate cement to surface.
- Set 7" 26# HCP-110 LTC intermediate casing at approx 11,900' instead of 7 5/8" (due to decision to run full string of 4 1/2" production casing at TD). Adjust cement volumes to bring TOC to 4600'.
- Set 4 1/2" 13.5# HCP-110 LTC casing from 0' to 13,700' TD. Cement with sufficient volume to bring TOC to above the 7" casing shoe.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *D. C. Dodd* TITLE Agent for BOLD ENERGY, LP DATE 6/12/06
Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000

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APPROVED BY: *[Signature]* TITLE PETROLEUM ENGINEER DATE JUN 16 2006
Conditions of Approval (if any):