Submit 3 Copies To Appropriate District State of New Mexico Office Finergy Minerals 22 16 17 Propries	Form C-103
District I Energy, Minerals and Matural Resource	S May 27, 2004 WELL API NO.
Office District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSTRVATION DIVISION	WELL API NO. 30-025-01148
1000/05	5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87410 Sonto Tombrill 27505	STATE WY FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Hobbs 0CD	6. State Oil & Gas Lease No. 027817
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TOTOEEPEN OR PLACE BACK	7 Lagge Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C:101) # 5 SUCH PROPOSALS.)	
1. Type of Well: Oil Well XX Gas Well Other	8. Well Number 5
2. Name of Operator	9. OGRID Number
Energen Resources Corporation	162928
3. Address of Operator	10. Pool name or Wildcat
3300 N. 'A', Bldg. 4, Ste. 100, Midland, TX 79705 4. Well Location	Saunders: Permo-Upper Penn
Unit Letter D: 660 feet from the North line	and 660 feet from the West line
	33E NMPM County Lea
DF: 4207'	GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
- 51 cm - 18 %	그림도 이렇게 되어 되었다. 그는 그를 가게 되었다. 그는 그리는 그를 살아 그를 받는 것 같아.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	SUBSEQUENT REPORT OF: WORK ALTERING CASING
	E DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
6/7/06 -6/13/06 - MIRU Basic P&A rig. RIH w/tbg. & tag cmt @ 9770'. Circulate 9# mud up to 4000'. Pressure tested csg to 300#. Tagged plug with tbg at 9770'. Pull up hole & spot 25-sack cmt plug from 9711'-9458'. Tag cmt plug @ 9475'. Set 25-sack cmt plug from 6976-6721'. Tag plug at 6850' w/a total of 217 jts of tbg in hole. Perforate 5-1/2" liner at 4204' wiht 4 sqz holes. RIH w/pkr and 2-3/8" tbg to 3850'. Could not pmp into holes. Pmp'd 50 sack cmt plug from 4261' to 3911'. RIH and tag cmt plug at 3950'. Lay down 91 jts of tbg to 1100'. Pmp 35 sack cmt plug from 1100'-971'. P00H w/tbg. Tag cvmt at 980'. Perf csg at 345' w/4 sqz holes. Set pkr @ 189'. Pmp 70 sack plug from 345'-200'. Tag cmt @ 245'. Perf csg at 70' w/4 sqz holes. Set pkr @ 31' & pmp 50 sacks to surf. Cuf off csg 3' from surf. P&A	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan	
Property National Control of the Con	gulatory Analyst DATE 6/13/06
Type or print name Carolyn Larson	clarson@energen.com Telephone No. 432/684-3693
For State Use Only	JUN 1 9 2006
APPROVED BY COULD CONCEIN APPROVED BY CONDITIONS OF Approval, if any:	
Conditions of Approval, it any.	