

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator **SOUTHWEST ROYALTIES, INC.**

3a. Address  
**6 DESTA DR., STE 2100, MIDLAND, TX 79705**

3b. Phone No. (include area code)  
**432/686-9927**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE, NW SEC 34, T17S, R33E**

5. Lease Serial No.

**NMNM94189**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**WYATT PHILLIPS #7**

9. API Well No.

**30 025 01397 00 00**

10. Field and Pool, or Exploratory Area

**CORBIN (QUEEN)**

11. County or Parish, State

**LEA COUNTY, NM**

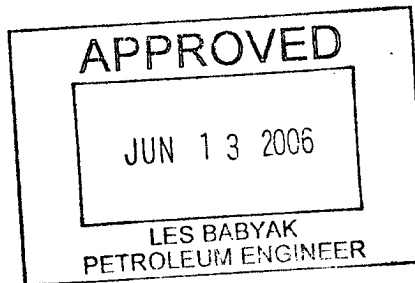
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**THIS WELL HAS BEEN TEMPORARILY ABANDONED AND ORDERED BY NMOCD TO EITHER BE PLACED BACK ON PRODUCTION OR TO BE PLUGGED AND ABANDONED. WE WILL PLUG ACCORDING TO BLM PROPOSED PROCEDURES.**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Dawn M. Howard dhoward@claytonwilliams.com**

Title **Operations Assistant**

Signature

*[Handwritten Signature]*

Date

**03/30/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*GW*



Wyatt Phillips #7  
Corbin (Queen)  
Lea Co., NM

API NO. : 30-025-01397  
LEASE NO. 101381-007

WELLBORE DIAGRAM

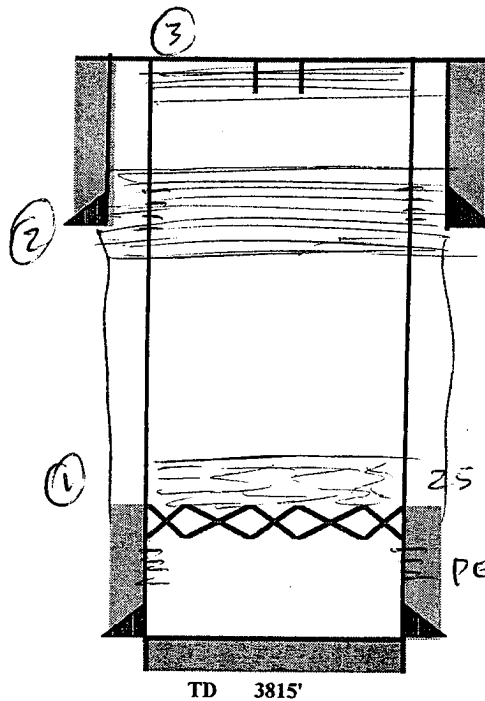
ELEVATION

GL 3720'

Well T&A's 1-19-01 w/2-3/8" x 4' sub in W/H

1-19-01 - CIBP Set @ 3745' tested to 500# OK

Perfs (1954) 3792-3812'



12-1/4" (?) HOLE TO 1440'

SURFACE CASING:

8-5/8" Set @ 1440' Cemented w/50 sx  
1954

7" HOLE to 3815'

25 SX ON TOP OF CIBP

PERFS @ 3792' - 3812'

Production Casing: 7" 20# set @ 3815' (1954)  
Cemented w/100 sx

- ① 25 SX CMT ON TOP OF CIBP @ 3745'
- ② PERF 7" CSG @ ≈ 1440' SQZ CMT PLUG FROM 1400' - 1500'  
③ 8 5/8" CSG SHOE + TAG
- ③ 50' CMT PLUG @ SURFACE