

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL & 660 FEL, Unit Letter P, Section 19, T-17-S, R-32-E

5. Lease Serial No.
LC 029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8920003410

8. Well Name and No.
MCA Unit #100

9. API Well No.
30-025-08041

10. Field and Pool, or Exploratory Area
Maljamar GB/SA

11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram.

03/15/06 Notified NMOCD & BLM. MIRU Triple N rig #26 & plugging equipment. NU BOP, set steel pit. RIH w/ workstring, tagged PBTD @ 3,410'. Circulated hole w/ mud, SDFN.

03/16/06 Perforated casing @ 1,895'. RIH w/ packer, pressured up to 1,500 psi on perforations, no rate. Pumped 25 sx C cmt w/ 3% CaCl2 1,945 - 1,575'. WOC 2 hrs and tagged cmt @ 1,595'. Perforated casing @ 800'. RIH w/ packer and squeezed 60 sx C cmt 800 - 600'. WOC and tagged cmt @ 600'. Perforated casing @ 400'. RIH w/ packer and squeezed 60 sx C cmt @ 400'. SI well, SDFN.

03/17/06 Tagged cmt @ 230'. Perforated casing @ 50'. ND BOP, NU wellhead. Set packer, unable to establish circulation to surface. Pumped 10 sx C cmt 60' to surface. RDMO.

04/20/06 Cut off wellhead & anchors, topped off wellbore w/ cement. Installed or hole marker. Approved as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

APPROVED

JUN 13 2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc.** 432-687-1994

Signature

Date

04/22/2006

LES BABYAK
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Gay W. Wink

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

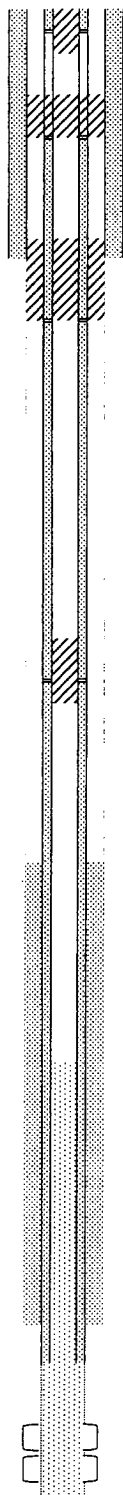
(Instructions on page 2)

GW

PLUGGED WELLBORE SKETCH ConocoPhillips Company – Permian Basin Business Unit

Date: March 22, 2006

RKB @
DF @ 3923'
GL @



10 sx C cmt 60' to surf,
(perforated @ 50', unable to sqz
@ 1,700 psi)

60 sx C cmt 400 - 230', perf/sqz, TAGGED

TOC 4-1/2" Liner @ 440' by CBL

8-5/8" 28# @ 721'
Cmt'd w/50 sx

60 sx C cmt 800 - 600', perf & sqz TAGGED
Top Salt @ +/- 800'

Base Salt @ +/- 1795'

25 sx C cmt 1,945 - 1,575', TAGGED
(perforated @ 1,895', unable to sqz @ 1,500 psi)

TOC 7" csg @ 2500' by Calc.

Cmt plug @ 3959'-3399' w/84 sx; TOC @ 3399'

7" 20# @ 3525'
Cmt'd w/250 sx
TOC @ 2500'

6-1/4" Hole
4-1/2" 9.5# Liner @ 3575'
Cmt'd w/275 sx
TOC @ 440' (by CBL)
Cmt sqz 4-1/2" csg shoe w/75 sx Class C

OH 3575'-4040'
3706'-3835' - Shot w/290 qts Nitro

3878'-3959' - Shot w/210 qts Nitro

PBTD @ 3399'
TD @ 4040'

Subarea : Maljamar
Lease & Well No. : MCA Unit No. 100W
Legal Description : 660' FSL & 660' FEL, Sec. 19, T17S, R32E
County : Lea State : New Mexico
Field : Maljamar (Grayburg-San Andres)
Date Spudded : June 19, 1941 Rig Released: Aug. 19, 1941
API Number : 30-025-08041
Status : Plugged & Abandoned 3/17/06
Well originally drilled as Mitchell B No. 10

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
Well originally drilled to 3840'								
OH 3835-3730	8/23/41	Shot w/210 qts Nitro glycerin using 3-1/2" shells						
	11/43	Deepened to 3968'						
3927-3959	4/28/46	100 Qts Nitroglycerin in 4-1/2" shells						
3900-3927	4/28/46	40 Qts Nitroglycerin in 3" shells						
3878-3900	4/28/46	70 Qts Nitroglycerin in 4-1/2" shells						
3706-3730	4/30/46	80 Qts Nitroglycerin in 4-1/2" shells						
	5/1/63	Effective with unitization well renumbered MCA Unit No. 100						
	2/9/68	Converted to water injection @ 400 bwpd, 0 PSI.						
	2/27/71	Deepen to 4040' w/6-1/4" bit						
OH 3525-4040	2/27/71	15% Retarded Acid	1,000					2-1/2"
	5/3/72	28% Acid	1,000		1100	1050	2.0	
	5/6/72	Set 4-1/2" 9.5# csg @ 3570', cmt w/275 sx; TOC @ 440'						
OH 3850-3970	5/12/72	28% Acid	1,000		1800	1050	2.0	
	8/31/85	Cmt sqz 4-1/2" csg shoe w/75 sx Class C						
		Run tracer survey. Found RA material leaving wellbore (50%) at 3545'-3555' and (50%) in OH section 3575'-3585'. (Note: 4-1/2" csg shoe @ 3575')						
	9/6/85	Set cmt retainer @ 3500', sqz csg & OH section 3500'-3597' w/3 bbls slurry under retainer, TOC @ 3496'						
	9/8/85	Drill out cement; found hole in 7" csg f/250'-265						
	9/19/85	Cleanout pea gravel & formation to 4037'						
	1/1/88	Shut in to backflow to relieve pressure						
	8/15/88	Placed back on injection						
	11/5/90	Injection Profile. Major loss below 3753', approx 60%						
	9/21/01	Pmp 84 sx in openhole section; TOC @ 3428'						
	9/22/01	Tag cement @ 3453'; pmp 25 sx; TOC @ 3399'						
	9/28/01	Tag cmt @ 3399' - circ pkr fluid						
		Temporarily Abandoned						
	10/7/04	Last Sundry Notice from BLM						



ACTUAL PLUGGING PROCEDURE

- 1) 25 sx C cmt 1,945- 1,575', TAGGED, perforated @ 1,895', unable to sqz @ 1,500 psi
- 2) 60 sx C cmt 800 - 600', perf/sqz, TAGGED
- 3) 60 sx C cmt 400', perf/sqz, TAGGED
- 4) 10 sx C cmt 60' to surface, perforated @ 50' unable to sqz @ 1700 psi

Capacities

4-1/2" 9.5# csg:	10.960 ft/ft3	0.0912 ft3/ft
7-7/8" openhole:	2.9565 ft/ft3	0.3382 ft3/ft
8-5/8" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft