

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 1980 FWL NESW(K) Sec 5 T24S R37E

5. Lease Serial No.

8910138170 - NM7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Myers Langlie Mattix Unit

8. Well Name and No.

#169

9. API Well No.

30-025-11005

10. Field and Pool, or Exploratory Area

Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

APPROVED

JUN 13 2006

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/20/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Gay W. Wink

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GW

MYERS LANGLIE MATTIX UNIT #169

04/08/2006 CMIC: Davis

Notified BLM. MIRU Key plugging crew #93 Could not release packer. SDON

04/11/2006 CMIC: Davis

150# on tbq. Released packer started POOH laying down injection string had to wait for brine to kill well. Killed well finished laying down tbq. RU wireline RIH set CIBP @ 3414. POOH RD wireline. RIH with work string SION.

04/12/2006 CMIC: Davis

Pumped 85 bbls salt gel spotted 25 sxs class C cement on top of CIBP at 3414'. POOH to 2852' spotted 25 sxs cement. POOH with tbq. RIH with packer tested casing held OK. RU wireline RIH perf casing @ 1200' POOH RD wireline. RIH set packer @ 793# squeezed 45 sxs class C cement. Released packer POOH SION.

04/13/2006 CMIC: Davis

RIH tag cement @ 1128' notified BLM rep Jim McCormick and NMOCD rep Buddy Hill. Spotted 10 sxs cement on off plug. POOH Ru wireline RIH perf casing @ 377'. POOH RD wireline ND BOP Squeezed 210 sxs Class C cement did not have any cement in returns. SION

04/14/2006 CMIC: Davis

RIH tag cement @ 151' notified NMOCD rep Buddy Hill and BLM rep Jim McCormick. RIH tested casing to 750# held, spotted 15 sxs surface plug. RDMO

