Form 3160-5 April 2004)	UNITED STATES			FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007						
ST	BUREAU OF LAND MAN	AGEMENT (5. Lease Seria LC 029					
/SUNDRY	NOTICES AND REI	PORTS ON				Allottee or Tribe Name				
abandoned w	nis form for proposals t ell. Use Form 3760-3 (/	APD) for suc	re-e h pro	nter an posals.						
SUBMIT IN TRIPLICATE- Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 8920003410				
	Gas Well GUSU Other				8. Well Nar					
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale						MCA Unit #102 9. API Well No. 30-025-12579				
a Address 4001 Penbrook, Odessa, Texas	79762	3b. Phone No. (include area code) 432-368-1244				10. Field and Pool, or Exploratory Area				
Location of Well (Footage, Sec.,	· · · · · · · · · · · · · · · · · · ·				Maljamar GB/SA					
660 FSL & 1,980 FWL, Unit I	letter N, Section 19, T-17-S, R	-32-E			11. County	or Parish, State				
					Lea					
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE N	ATUR	E OF NOTICE,	REPORT, OR	OTHER DATA				
TYPE OF SUBMISSION			TYP	E OF ACTION						
	Acidize	Deepen		Production (Start/Resume)	Water Shut-Off				
Notice of Intent	Alter Casing	Fracture Treat		Reclamation		Well Integrity				
Subsequent Report	Casing Repair	New Construc		Recomplete		Other				
Final Abandonment Notice	Change Plans	Plug and Abar Plug Back	ndon	Water Dispos						
13. Describe Proposed or Complet	<u> </u>									
See attached plugged well	bore diagram.		Liat Surl	bility under bor face restoration	nd is retained	4.				
03/21/06 Notified NMOCI w/ workstring, tagged PB [*]), Speedy Gonzales & BLM, S FD @ 3,492'. RU cementer, ci	teve Caffey. MII rculated hole w/	RU Tri mud, I	ple N rig #26 & p POOH w/ tubing.	lugging equipm	ent. NU BOP, set steel pit. R				
hole, set packer. Pressure WOC. Tagged plug @ 1,5 rate of 2 BPM @ 800 psi.	D, Speedy Gonzales & BLM, Si d up to 1,500 psi, no rate. RIF 20', PUH and perforated @ 77 Squeezed 50 sx C cmt @ 775'. er to 60'. Loaded hole, set pac	I w/ tubing to 1,9 '5', POOH w/ wi WOC and POC)20' an reline.)H w/ 1	d pumped 25 sx (RIH w/ packer t tubing. Tagged p	C cmt 1,920 – 1, o 444'. Loaded lug @ 650', PUI	550'. POOH w/ tubing and hole and set packer, establishe H and perforated @ 400', POC				
	eve Caffey, & NMOCD, Gary	•		,		o MCA Unit #291.				
04/20/06 Cut off wellhead & anchors, topped off wellbore w/ cement. Installed dry hole m					API	PROVED				
 I hereby certify that the fore Name (Printed/Typed) 	going is true and correct	i			111					
James F. Newma	n, P.E.	Ti	tie En	gineer, Triple N	Services, Inc.	N 10 2005 432.687.1994				
Signature	K-	D	ate		04/22/2006 LES BABYAK					
	THIS SPACE FOR I	EDERAL O	R ST	TATE OFFIC						
Hanne Hanne	1, 2, 2, 2, th			ila.		bate				
Approved by Conditions of approval, if any, are a certify that the applicant holds legal	or equitable title to those rights in	does not warrant of the subject lease		fice	L					
which would entitle the applicant to 'itle 18 U.S.C. Section 1001 and Title 'tates any false, fictitious or fraudul	: 43 U.S.C. Section 1212, make it a	crime for any per as to any matter wit	son kno	wingly and willful jurisdiction.	ly to make to any	department or agency of the Uni				
(Instructions on page 2)	1				FAIRE	eren eren				
						RED IN				
GWW					AFI	WSS				

ACTUAL PLUGGED WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

		Subarea : Lease & Well No. : Legal Description : County :		660' FSL & 1980' F	102W NL, Sec.	19, T-17-S, New Mex		<u> </u>		
aa 🛛		Field :		Maljamar (Graybu	urg-San A	(ndres)				
KK I		Date Spudded		Jan. 25, 1943	Rig Rel	eased:	Mar. 2	3, 1943		
aa		API Number : Status:		30-025-12579 Plugged & Abandon	ed 3/23/	06				
an -		Drilled as Wn	n. Mitchell N							
	80 sx C cmt 400' to surface									
	perf/sqz, circulated	Stimulation H	listory:			1.6.4				
		Interval	Date	Туре	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	
				Deepened from 3917'	to 3951'					
<i>ae</i>	8 5/8" 28# @ 721' cmt'd w/ 50 sx 50 sx C cmt 775 - 650', perf/sqz, TAGGED	3712-3951	5/10/46	Shot w/nitroglycerin - 3	10 Quart	5				
		3453-3952	2/19/58	Lease Crude	7,500	7500	3300	1500		
Mark 1	Top Salt @ 775'		2/14/68	Converted to water in						
		3850 3075	6/19/71	Deepened from 3953'	to 3975' 3,000	6-1/8" Ho 600# RS		2000	4 5	
		3850-3975	6/20/71 12/8/74	15% NE Set 4-1/2" BP @ 3790'				2000	4.5	
				Top @ 3772'						
		3675-3772	12/9/74	28% NE HCI	1,000		1650	900	0.6	
1			12/12/74	Run 4-1/1" casing line Drl and cleanout to 395	-					
				Set BP @ 3650'	o, pen o	oot oorr				
800 H		3604-3622	12/20/74	15% HCI	500					
0907-111 111				2% KCI T.F.W.	2,000	10,000	4200	2400	11.0	
970 F				COOH w/BP	,			2.00		
			12/6/91	Inj. Profile - Major loss						
	Base Salt @ 1785' 25 sx C cmt 1,920 - 1,520', TAGGED,		9/17/01 9/27/01	Sqz perf 3604-3951 w/ Cmt plug 3448'-3550' (DC @ 3550				
	(perforated @ 1,885' unable to sqz @ 1,500 psi)		5/2//01	onic plug 5440-55500 (12 34/					
al contraction of the second										
				TRIPLE N						
				MIDLAND, TX						
				ACTUAL PLUG	GING P	ROCEDI	JRE			
100 T AL 10				1) circulated hole			@ 2.402	,,		
				2) 25 sx C cmt 1					d	
	TOC 7" Csg @ 2500' (T.S.)			@ 1,885', but						
				 3) 50 sx C cmt 7 4) 80 sx C cmt 4 						
				4) 00 SX C CITIL 4	00 10 50	mace, perm	sqz, cii	cuiateu		
						•				
64.000										
			I							
				Capacilies						
					10.960	ft/ft3	0.0912	2 ft3/ft		
	7" 20# @ 3450'			4-1/2" 9.5# csg: 7-7/8"openhole:	10.960 2.9565			2 ft3/ft 2 ft3/ft		
	Cmt'd w/150 sx			4-1/2" 9.5# csg: 7-7/8"openhole: 8-5/8" 28# csg:	2.9565 2.853	ft/ft3 ft/ft3	0.3382 0.3505	2 ft3/ft 5 ft3/ft		
				4-1/2" 9.5# csg: 7-7/8"openhole: 8-5/8" 28# csg:	2.9565 2.853	ft/ft3 ft/ft3	0.3382 0.3505	2 ft3/ft 5 ft3/ft		
	Cmt'd w7150 sx TOC @ 2500' (T.S.) Cmt Plug 3448' - 3550'			4-1/2" 9.5# csg: 7-7/8"openhole: 8-5/8" 28# csg:	2.9565 2.853	ft/ft3 ft/ft3	0.3382 0.3505	2 ft3/ft 5 ft3/ft		
	Cmťď w/150 sx TOC @ 2500' (T.S.)		Formation	4-1/2" 9.5# csg: 7-7/8"openhole: 8-5/8" 28# csg:	2.9565 2.853	ft/ft3 ft/ft3	0.3382 0.3505	2 ft3/ft 5 ft3/ft		
	Cmt'd w7150 sx TOC @ 2500' (T.S.) Cmt Plug 3448' - 3550'		<u>Formatior</u> Rustler Salado	4-1/2" 9.5# csg: 7-7/8"openhole: 8-5/8" 28# csg:	2.9565 2.853	ft/ft3 ft/ft3	0.3382 0.3505	2 ft3/ft 5 ft3/ft		
	Cmt'd w150 sx TOC @ 2500' (T.S.) Cmt Plug 3448' - 3550' TOC @ 3550' - from sqzg perfs 3604 3606 3608 3610 3612 3614 3616 3618		Rustler Salado Top Salt	4-1/2" 9.5# csg: 7-7/8"openhole: 8-5/8" 28# csg:	2.9565 2.853	ft/ft3 ft/ft3	0.3382 0.3505	2 ft3/ft 5 ft3/ft		
xx xx xx	Cmt'd w150 sx TOC @ 2500' (T.S.) Cmt Plug 3448' - 3550' TOC @ 3550' - from sqzg perfs 3604 3606 3608 3610 3612 3614 3616 3618 3620 3622 Sqz'd w50 sx		Rustler Salado Top Salt Base Salt	4-1/2" 9.5# csg: 7-7/8"openhole: 8-5/8" 28# csg:	2.9565 2.853	ft/ft3 ft/ft3	0.3382 0.3505	2 ft3/ft 5 ft3/ft		
xx xx xx	Cmt'd w150 sx TOC @ 2500' (T.S.) Cmt Plug 3448' - 3550' TOC @ 3550' - from sqzg perfs 3604 3606 3608 3610 3612 3614 3616 3618		Rustler Salado Top Salt Base Salt Yates Seven Rive	4-1/2" 9.5# csg: 7-7/8"openhole: 8-5/8" 28# csg:	2.9565 2.853	ft/ft3 ft/ft3	0.3382 0.3505	2 ft3/ft 5 ft3/ft	10-3-4 10-3-4	
xx xx xx	Cmt'd w150 sx TOC @ 2500' (T.S.) Cmt Plug 3448' - 3550' TOC @ 3550' - from sqzg perfs 3604 3606 3608 3610 3612 3614 3616 3618 3620 3622 Sqz'd w/50 sx 4-1/2" 9.5# Liner @ 3680' Cmt'd w/300 sx		Rustler Salado Top Salt Base Salt Yates Seven Rive Queen	4-1/2" 9.5# csg: 7-7/8"openhole: 8-5/8" 28# csg:	2.9565 2.853	ft/ft3 ft/ft3	0.3382 0.3505	2 ft3/ft 5 ft3/ft		
xx xx xx	Cmt'd w150 sx TOC @ 2500' (T.S.) Cmt Plug 3448' - 3550' TOC @ 3550' - from sqzg perfs 3604 3606 3608 3610 3612 3614 3616 3618 3620 3622 Sqz'd w/50 sx 4-1/2" 9.5# Liner @ 3680'		Rustler Salado Top Salt Base Salt Yates Seven Rive	4-1/2" 9.5# csg: 7-7/8"openhole: 8-5/8" 28# csg:	2.9565 2.853	ft/ft3 ft/ft3	0.3382 0.3505	2 ft3/ft 5 ft3/ft		
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10 X X X X	Cmt'd w150 sx TOC @ 2500' (T.S.) Cmt Plug 3448' - 3550' TOC @ 3550' - from sqzg perfs 3604 3606 3608 3610 3612 3614 3616 3618 3620 3622 Sqz'd w/50 sx 4-1/2" 9.5# Liner @ 3680' Cmt'd w/300 sx 3712-3731 - 70 Qts Nitro - 4-1/2" shells 3863-3887 - 80 Qts Nitro - 4-1/2" Shells		Rustler Salado Top Salt Base Salt Yates Seven Riv Queen Grayburg 6th Zone San Andre 8th Zone	4-1/2" 9.5# csg: 7-7/8"openhole: 8-5/8" 28# csg:	2.9565 2.853	funs funs f314151	0.3382 0.3505 6 17 1	8 792		
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