

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator  
ConocoPhillips Company3a. Address  
4001 Penbrook, Odessa, Texas 797623b. Phone No. (include area code)  
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

50' FNL &amp; 2635' FWL, Unit Letter C, Section 30, T-17-S, R-32-E

5. Lease Serial No.  
LC 029410B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
89200034108. Well Name and No.  
MCA Unit #1069. API Well No.  
30-025-1276210. Field and Pool, or Exploratory Area  
Maljamar GB/SA11. County or Parish, State  
Lea Co., NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram.

03/17/06 Notified NMOCD &amp; BLM. MIRU Triple N rig #26 &amp; plugging equipment to location.

03/20/06 Notified BLM, Steve Caffey, & NMOCD, Gary Wink. NU BOP, set steel pit. RIH w/ workstring, tagged PBTD @ 3,238'. RU cementer, circulated hole w/ mud, pumped 25 sx C cmt 3,238 - 2,868'. POOH w/ tubing to 1,905' and pumped 25 sx C cmt 1,905 - 1,534'. POOH w/ tubing to 1,492' and pumped 25 sx C cmt 1,492 - 1,121'. POOH w/ tubing to 920' and pumped 25 sx C cmt 920 - 550'. POOH w/ tubing. SDFN.

03/21/06 Tagged cmt @ 550'. Perforated casing @ 250'. RIH w/ packer, established rate, and squeezed 100 sx C cmt @ 250' per Buddy Hill w/ NMOCD. WOC and POOH w/ packer. Tagged cmt @ 75'. ND BOP, NU wellhead. Pumped 15 sx C cmt 75' to surface. RDMO to MCA Unit #102.

04/20/06 Cut off wellhead &amp; anchors, topped off wellbore w/ cmt. Installed dry hole marker.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.
- 
- Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc.

JES BABYAK  
PETROLEUM ENGINEER

Signature

Date

04/22/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

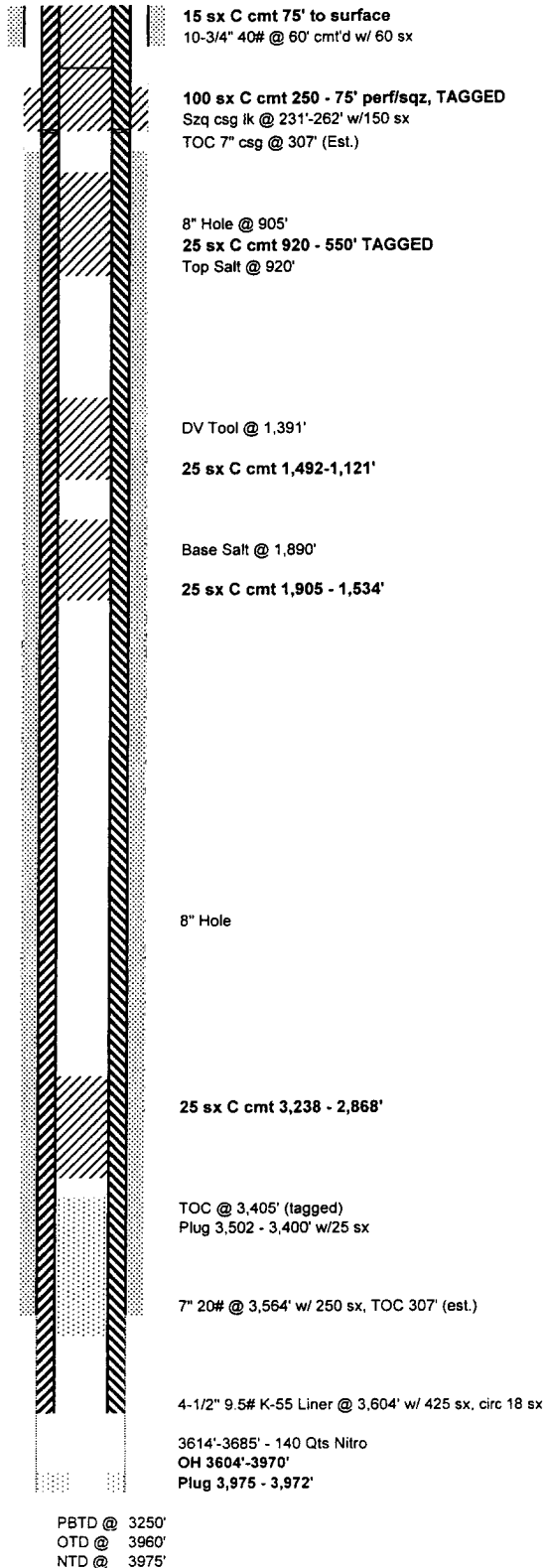
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# **ACTUAL PLUGGED WELLBORE SKETCH** **ConocoPhillips Company - Permian Basin Business Unit**

Date: March 22, 2006

RKB @  
 DF @ 3920'  
 GL @



Subarea : Maljamar  
 Lease & Well No. : MCA Unit No. 106W  
 Legal Description : 50' FNL & 2635' FEL, Sec. 30, T-17-S, R-32-E  
 County : Lea State : New Mexico  
 Field : Maljamar (Grayburg-San Andres)  
 Date Spudded : Apr. 27, 1949 Rig Released: July 11, 1949  
 API Number : 30-025-12762  
 Status: Plugged & Abandoned 03/21/06  
 Drilled as Simon IP No. 37

**Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
No water was encountered above the salt at 905' and 8-5/8" casing was not run, hole reduced to 8" at 905'.							
33614-3685	7/12/49	Nitroglycerine	140 Qts - 3-1/2" shells				
	5/1/63	Renumbered w/unitization MCA 106					
	1/16/70	Convert from gas injection to producer					
	9/5/71	Deepen to 3975'					
3950-3975	9/9/71	20% NE	1,000		2200	2050	
3881-3916	9/11/71	15% NE MCA	3,000		2950	950	4.75
3710-3795	9/13/71	15% HCl NE	6,000	15,000	4100	4100	
3576-3718	9/15/71	Gelled Water	20,000	35,000	3800	3800	19.0
	12/1/71	Sqz casing leak 231'-262' w/150 sx					
	7/11/74	Plug back 3975'-3876' w/25 sx cmt					
	3/16/77	Pull tbg - abandon well; set retainer at 3500'					
	6/17/81	DO retainer @ 3500'; drill out to 3970'					
3564-3970	6/18/81	15% NEFE HCl	1,500		2200		3.5
	8/7/81	Converted to water injection @ 640 BWPD @ 1900 psi					
	1/6/84	Pour oyster shells - 175 sx to 3562'					
	1/7/84	Sqz 7" csg shoe w/500 sx cmt; drl out to 3604'; run 4-1/2" csg liner to 3604'					
	1/13/84	Drl out cmt and oyster shells to 3972'					
3604-3972	1/14/84	15% NEFE HCl	1,680	RS	2500	1900	
	11/16/92	Bad casing @ 3592' and below pkr @ 3497'-3499'					
	9/17/01	Pmp 42 sx Class C below packer @ 3497'					
	9/19/01	Tag cmt @ 3502' - 8' below packer, pmp 25 sx cmt from 3502' to 3400'; tag cmt at 3405'. Temporarily Abandoned					



**ACTUAL PLUGGING PROCEDURE**

- 1) 25 sx C cmt 3,238 - 2,868'
- 2) 25 sx C cmt 1,905 - 1,534'
- 3) 25 sx C cmt 1,492 - 1,121'
- 4) 25 sx C cmt 920 - 550' TAGGED
- 5) 100 sx C cmt 250 - 75' perf/sqz TAGGED
- 6) 15 sx C cmt 75' to surface

**Capacities**

4-1/2" 9.5# csg:	10.960 fl/ft3	0.0912 fl3/ft
7" 20# csg:	4.399 fl/ft3	0.2273 fl3/ft
7-7/8" openhole:	2.957 fl/ft3	0.3382 fl3/ft
8-5/8" 24# csg:	2.797 fl/ft3	0.3576 fl3/ft
10-3/4" 40.5# csg:	1.815 fl/ft3	0.5508 fl3/ft

**Formation Tops:**

Rustler  
 Salado  
 Top Salt 920'  
 Base Salt 1890'  
 Yates  
 Seven Rivers  
 Queen  
 Grayburg  
 6th Zone  
 San Andres  
 8th Zone  
 9th Zone



M. Navarrette  
 4/22/2006