

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-36621
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-5942
7. Lease Name or Unit Agreement Name	Statler State Unit
8. Well Number	1
9. OGRID Number	025575
10. Pool name or Wildcat	Wildcat Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1640</u> feet from the <u>West</u> line Section <u>34</u> Township <u>11S</u> Range <u>35E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4126' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Steel</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

- MIRU P&A equipment. TOH with tubing.
- Set a CIBP at 7900' with 35' cement on top. Set a CIBP at 5550' with 35' cement on top.
- Circulate hole with 9.5 ppg mud. Spot 100' cement plug from 4480'-4380'. WOC and tag.
- Perforate squeeze holes at 2100'. Spot 100' cement plug from 2100'-2000', inside and outside casing. - WOC + TAG
- Perforate Squeeze holes at 527'. Spot 100' cement plug from 527'-427', inside and outside casing. WOC and tag.
- Spot 10 sx cement plug at surface.
- Install dry hole marker. Clean location.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE June 14, 2006

Type or print name Tina Huerta E-mail address: \_\_\_\_\_ Telephone No. 505-748-1471

For State Use Only

APPROVED BY: Harry W. Wink TITLE \_\_\_\_\_ DATE JUN 19 2006

Conditions of Approval (if any):

Well Name: Statler State Unit No. 1 Field: \_\_\_\_\_

Location: 660' FSL & 1640' FWL Sec. 34-11S-35E Lea Co, NM

GL: 4126' Zero: \_\_\_\_\_ AGL: \_\_\_\_\_ KB: 4143'

Spud Date: 6-22-04 Completion Date: \_\_\_\_\_

Comments: \_\_\_\_\_

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# H40	477'
9 5/8" 36 & 40# J55 & HCK55	4430'
5 1/2" 17# J55, L80, HCP110	13416'

CURRENT CONFIGURATION

13 3/8" csg @ 477'. Cmt'd w/ 450 sx. Cmt circ.

TOC 3900' by calc.

9 5/8" csg @ 4430'. Cmt'd w/ 1500 sx. Cmt circ.

San Andres perms 5590-5600'

Wolfcamp perms 9872-96' (TO BE TESTED)

Possible Bough B perms 10361-68'  
Bough C perms 10435-43'

L. Canyon perms 11094-100', 11102-16'

Strawn perms 11816-26'

Atoka perms 12390-97'

Morrow perms 12732-36', 38-45', 48-50', 807-13'

Miss. Ray perms 13152-64', 74-80', 92-98'

Lower Miss perms 13246-52', 64-72', 89-94', 302-09', 19-24', 27-32'

5 1/2" csg @ 13416'. Cmt'd w/ 3365 sx.

TD 13416'

PBTD 12085'

SKETCH NOT TO SCALE

DATE: 5/15/06 STATLR1M

Well Name: Statler State Unit No. 1 Field: \_\_\_\_\_

Location: 660' FSL & 1640' FWL Sec. 34-11S-35E Lea Co, NM

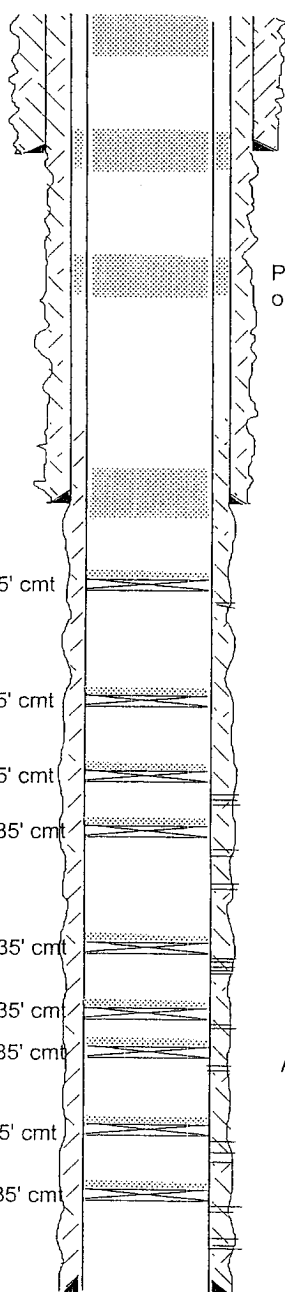
GL: 4126' Zero: \_\_\_\_\_ AGL: \_\_\_\_\_ KB: 4143'

Spud Date: 6-22-04 Completion Date: \_\_\_\_\_

Comments: \_\_\_\_\_

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# H40	477'
9 5/8" 36 & 40# J55 & HCK55	4430'
5 1/2" 17# J55, L80, HCP110	13416'

### PROPOSED CONFIGURATION



10 sx cement plug @ surface

13 3/8" csg @ 477'. Cmtd w/ 450 sx. Cmt circ.  
Perf @ 527. Place 100' cement plug inside and  
outside casing 527-427'. WOC and Tag.

Perf @ 2100. Place 100' cement plug inside and  
outside casing 2100-2000'

TOC 3900' by calc.

9 5/8" csg @ 4430'. Cmtd w/ 1500 sx. Cmt circ.  
100' cement plug 4480-4380'. WOC & Tag.

San Andres perms 5590-5600'

Wolfcamp perms 9872-96' (TO BE TESTED)

Possible Bough B perms 10361-68'  
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TD 13416'

PBTD 12085'

SKETCH NOT TO SCALE

DATE: 5/15/06 STATLR1N