

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Platinum Exploration Inc. 550 W. Texas, Suite 500 Midland, TX 79701		² OGRID Number 227103 ✓	
³ Property Code 34314 ✓		⁴ API Number 30-025-07290	
⁵ Property Name Rose Eaves		⁶ Well No. 1	
⁹ Proposed Pool 1 Knowles; Devonian (36290) ✓		¹⁰ Proposed Pool 2	

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	16S	38E		660	South	1980	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code E	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P ✓	¹⁵ Ground Level Elevation 3699
¹⁶ Multiple N	¹⁷ Proposed Depth	¹⁸ Formation Devonian	¹⁹ Contractor To be determined	²⁰ Spud Date ASAP
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 500 bbls Drilling Method:				
Closed-Loop System <input checked="" type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
19-1/2	16	63.5#	289	350	Circ.d to Surf
13-3/4	10-3/4	45.5 & 51#	4806	1550	2770 by Temp
8-3/4	7-5/8	29/7 & 33.7#	12,575	800	9250 by Temp

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This is a program on a 40 acre project area.
See attached Procedure and Wellbore Diagrams

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Re-Entry

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: Mike Reeves

Title: Engineer

E-mail Address: petrofox@t3wireless.com

Date: 06-16-06

Phone: 437/687-1664

OIL CONSERVATION DIVISION

Approved by:

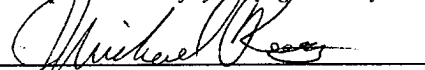
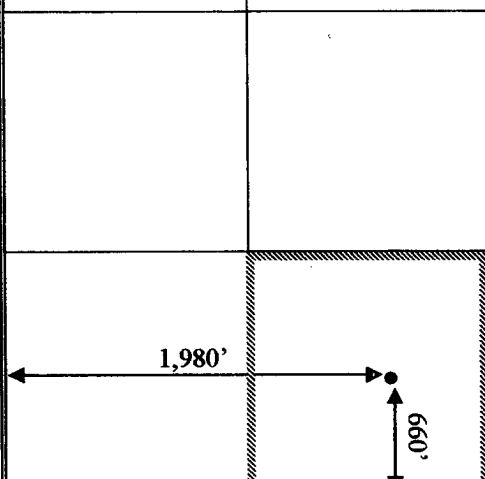
Title:

Approval Date:

JUN 20 2006

Expiration Date:

Conditions of Approval Attached ☐

16				<div data-bbox="1067 978 1519 1008">17 OPERATOR CERTIFICATION</div> <div data-bbox="1067 1012 1519 1075"><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></div> <div data-bbox="1067 1075 1519 1144"> Signature</div> <div data-bbox="1067 1144 1519 1211">J. Michael Reeves Printed Name</div> <div data-bbox="1067 1211 1519 1281">Drilling Engineer / petrofox@t3wireless.com Title and E-mail Address</div> <div data-bbox="1067 1281 1519 1348">06-16-06 Date</div>
				<div data-bbox="1067 1222 1519 1251">18 SURVEYOR CERTIFICATION</div> <div data-bbox="1067 1255 1519 1318"><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></div> <div data-bbox="1067 1318 1519 1388">Date of Survey</div> <div data-bbox="1067 1388 1519 1455">Signature and Seal of Professional Surveyor</div>
				<div data-bbox="1067 1455 1519 1484">18 SURVEYOR CERTIFICATION</div> <div data-bbox="1067 1491 1519 1554"><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></div> <div data-bbox="1067 1554 1519 1621">Date of Survey</div> <div data-bbox="1067 1621 1519 1690">Signature and Seal of Professional Surveyor</div> <div data-bbox="1067 1690 1519 1757">Certificate Number</div>

Rose Eaves No. 1

660' FSL & 1980' FWL
Sec 35, T-16S, R-38E
Lea County, NM
API #: 30-025-07290

1. Dig and line 25 x 50' x 6' deep lined with 12 mil plastic per New Mexico OCD regulation.
2. MIRU 24 hr Rig and NU 7 1/16" X 3,000 psi Manual BOP.
3. POOH with submersible pump and equipment.
4. Pick up 6 1/2" bit, 6 DC, GIH to 12,574' TD.
5. PU 7 5/8" Treating packer and GIH to 11,500' and set packer.
6. Pressure backside and hold. Establish injection rate into perfs.
7. Squeeze perfs with Class "H" cement as appropriate.
8. Drill out squeeze cement to 12,365' and test to 1,000 psi. If squeeze leaks , resqueeze.
9. Orient and set Whipstock at 12,363', mill 6 1/2" window and drill 1,500' of 6 1/2" hole with KOP @ 12,345'.
10. Heel Landed at a TVD of 12,455' and Terminus at a TVD of 12,553' on an azimuth of 90°.
11. RD drilling rig and RU completion unit and NU 7 1/16" X 3,000 psi Manual BOP.
12. Stimulate Lateral as needed and prepare wellbore for production.
13. Install production equipment and RD workover rig.



PROPOSED RE-ENTRY

GL: 3,699' KB: 3,713'

Rose Eaves No. 1

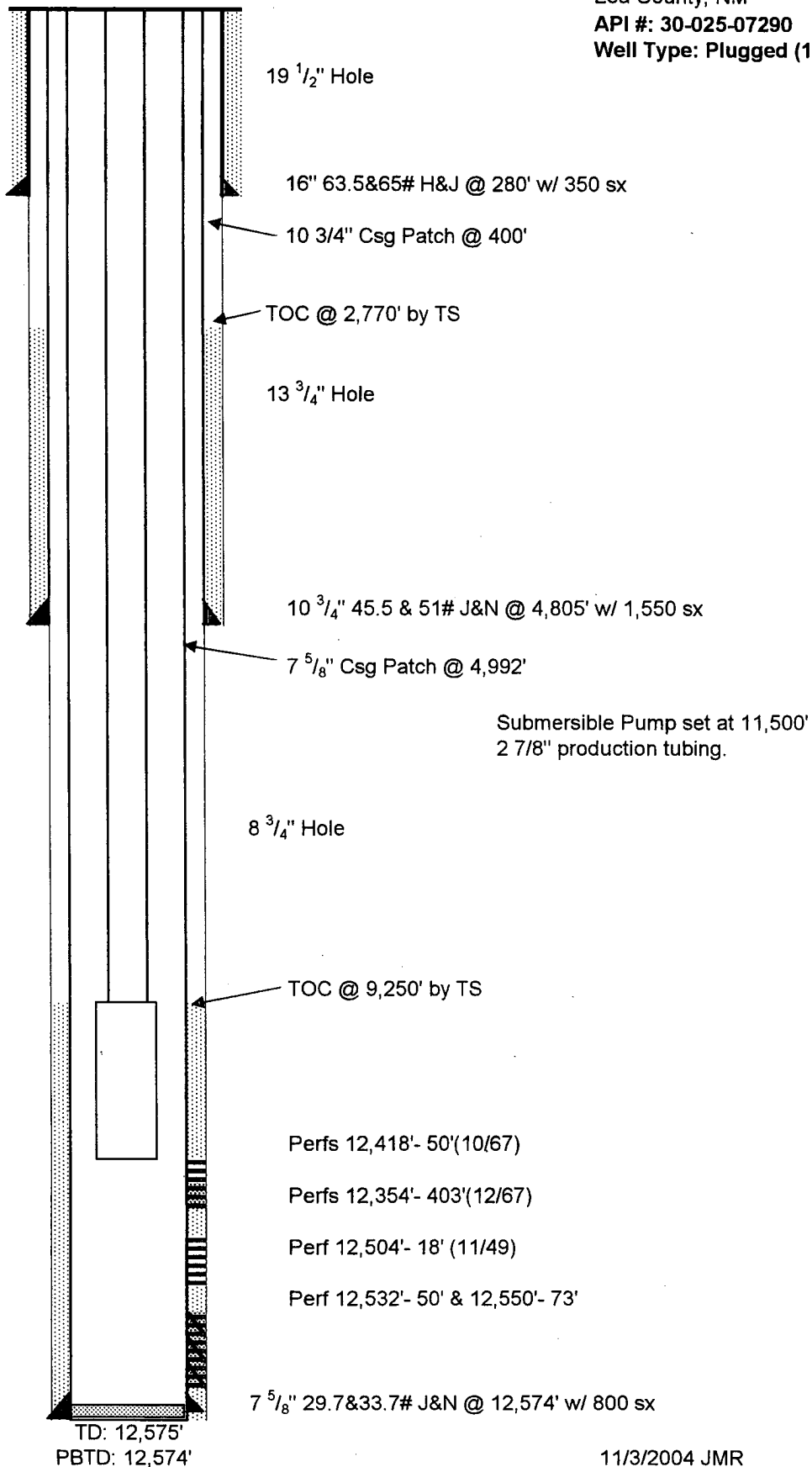
660' FSL & 1980' FWL

Sec 35, T-16S, R-38E

Lea County, NM

API #: 30-025-07290

Well Type: Plugged (1/70)



11/3/2004 JMR



Rose Eaves No. 1

660' FSL & 1980' FWL

Sec 35, T-16S, R-38E

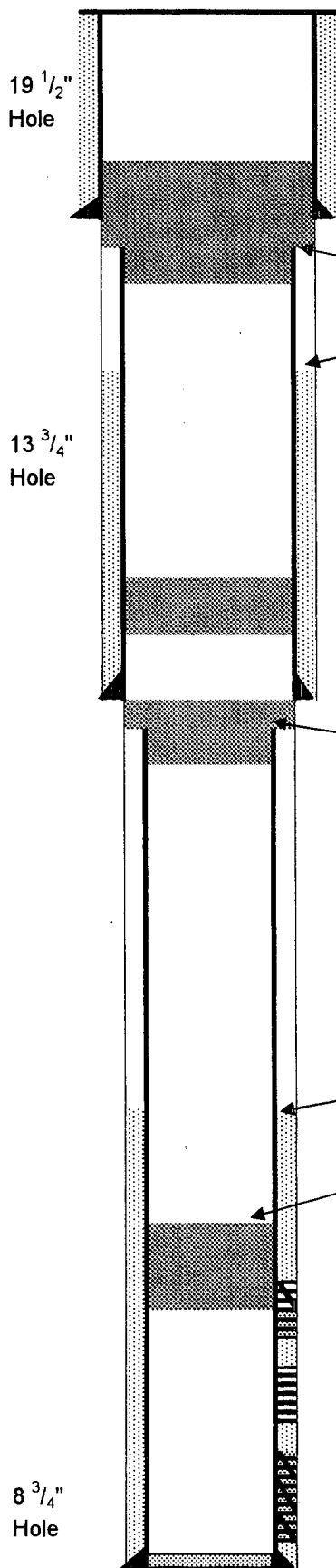
Lea County, NM

API #: 30-025-07290

Well Type: Plugged (1/70)

Completed: 10/29/1949

GL: 3,699' KB: 3,713'



4" Dry Hole marker @ surf

Cmt plug @ 246'-310' w/ 75 sx (1/70)

16" 63.5&65# H&J @ 280' w/ 350 sx

10 3/4" Csg cut and pulled @ 400'

Cmt plug f/ 388'-413' w/ 25 sx (1/70)

TOC @ 2,770' by TS

Cmt plug f/ 4,729'-4,809' w/ 40 sx (1/70)

10 3/4" 45.5 & 51# J&N @ 4,805' w/ 1,550 sx

7 5/8" Csg cut and pulled @ 4,992'

Cmt plug @ 5,045' w/ 40 sx; TOC: 4,850'; (1/70)

TOC @ 9,250' by TS

Cmt plug f/ 12,137'-12,354' w/ 50 sx (1/70)

Perf 12,345'- 450'; squeezed w/ 125sx (11/49)

Add Perfs 12,418'- 50'(10/67); sqzd w/ 75 sx cmt (12/67)

Add Perfs 12,354'- 403'(12/67)

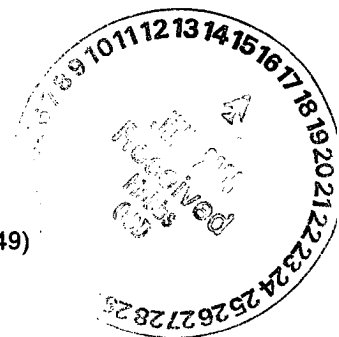
Perf 12,504'- 18' (11/49)

Perf 12,532'- 50' & 12,550'- 73'; squeezed w/ 100sx (11/49)

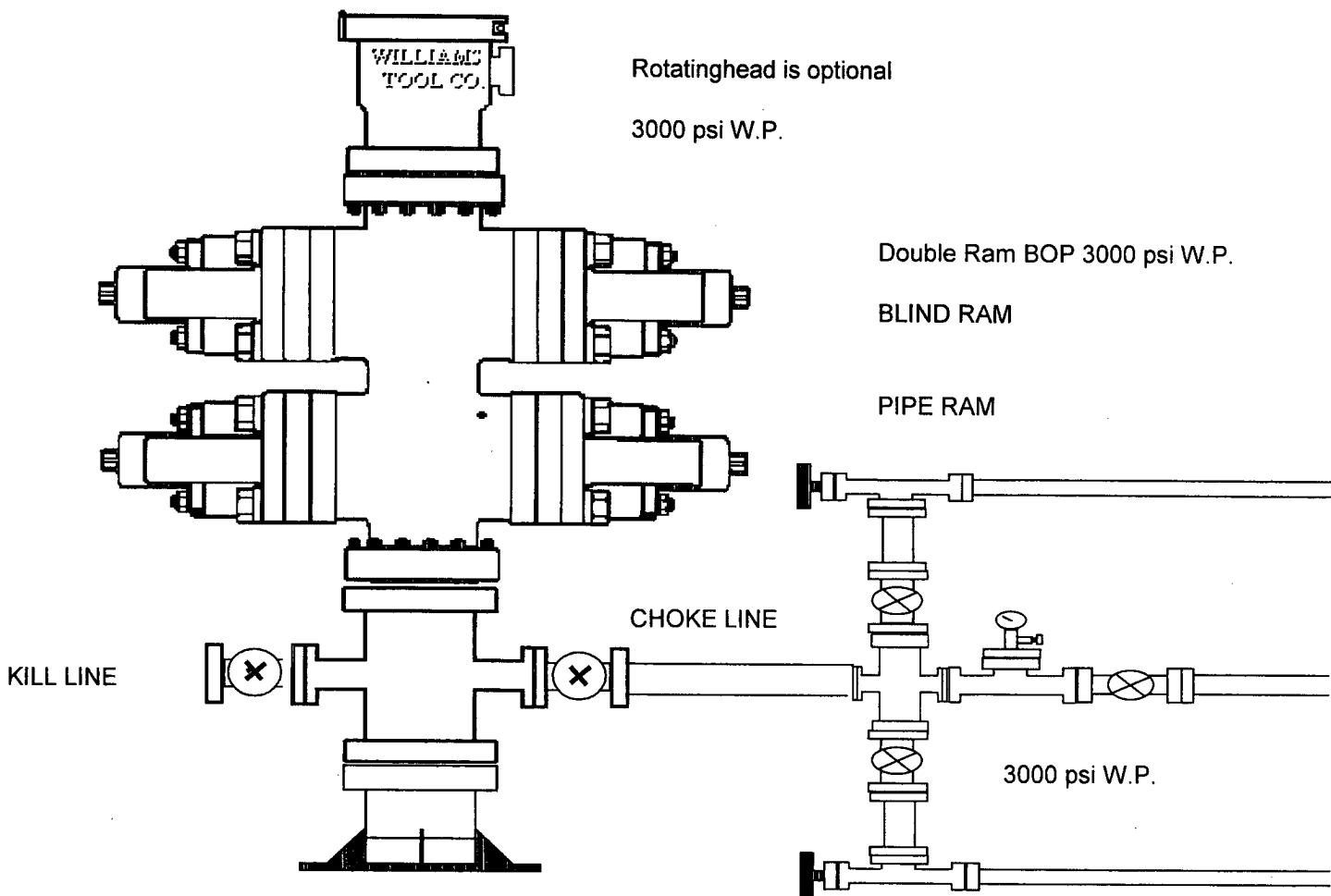
7 5/8" 29.7&33.7# J&N @ 12,574' w/ 800 sx

TD: 12,575'

PBTD: 12,574'



11/3/2004 JMR



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State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Platinum Exploration, Inc. Telephone: 432-687-1664 e-mail address: petrofox@t3wireless.com
Address: 550 W. Texas, Suite 500 Midland, TX 79701
Facility or well name: Rose Eaves API #: 30-025-07290 U/L or Qtr/Qtr N Sec 35 T 16S R 38E
County: Lea Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>500</u> bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more XX	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No XX	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more XX	(0 points)
Ranking Score (Total Points)		0

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OGD-approved plan ☐.

Date: 06-16-06

Printed Name/Title Mike Reeves, Engineer

Signature Michael Reeves

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title


Signature [Signature]

Date:

PETROLEUM ENGINEER

JUN 20 2006



 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Mon 6/19/2006 11:18 AM

All have blanket bonds and do not appear on Jane's list except Apache Corp. They need 3 one well bonds.

From: Mull, Donna, EMNRD
Sent: Monday, June 19, 2006 9:27 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Range Operating New Mexico Inc (227588)
Apache Corp (873)
Horseshoe Operating Inc (225243)
Pogo Producing Co (17891)
Yates Petroleum Corp (25575)
Marathon Oil Co (14021)
COG Operating LLC (229137)
Stephens & Johnson Operating Co (19958)
Platinum Exploration Inc (227103)
Chevron USA Inc (4323)
Patterson Petroleum LP (141928)

I have check each operator on the Inactive well list.

Please let me know. Thanks and have a nice day. Donna