Office District I	State of New	v Mexico	Form C-10	
	Energy, Minerals and	Natural Resources	May 27, 200	4
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-23494	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	ION DIVISION	5. Indicate Type of Lease	$\dashv$
District III	1220 South St.	Francis Dr.	STATE   FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NI	M 87505	6. State Oil & Gas Lease No.	┪
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS ON WI	ELLS	7. Lease Name or Unit Agreement Name	_
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		MATTERN		
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number	
2. Name of Operator			9. OGRID Number	
POGO PRODUCING COMPANY  3. Address of Operator	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		017891 10. Pool name or Wildcat	_
P. O. BOX 10340, MIDLAND, TX 79702-7340			PENROSE SKELLY GRAYBURG	
4. Well Location				
		UTH line and 66		
Section 30	Township 21S	Range 37E	NMPM LEA County	
	11. Elevation (Show whethe 3516	er DR, RKB, R1, GR, etc.		
Pit or Below-grade Tank Application 0				ĺ
Pit typeDepth to Groundw			tance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Material	لــ
12. Check A	Appropriate Box to Indica	ate Nature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON □			ĺ
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
OTHER:		OTHER: PLU	JGBACK 🔯	
	leted operations. (Clearly stat		d give pertinent dates, including estimated d	_ ate
of starting any proposed we	ork) SEERIHE 1103 For M	Aultiple Completions: A	ttach wellbore diagram of proposed completi	
or recompletion.	ik). SEE ROEE 1103. 101 W			on
	ik). SEE ROEE 1103. 101 N.			on
				on
or recompletion.  04/28/06 NU BOP & test csg to 10 04/29/06 Dump 50' cmt on CIBP 6	00# for 30 mins ok. ② 5115'.			on
or recompletion.  04/28/06 NU BOP & test csg to 10 04/29/06 Dump 50' cmt on CIBP @ 05/02/06 Perf Grayburg 3735, 49,	00# for 30 mins ok. 1) 5115'. 11, 65, 88, 90, 98, 3821, 23, 29		7, 3903, 05, 07, 13, 15, 17-total 22 holes.	on
or recompletion.  04/28/06 NU BOP & test csg to 10 04/29/06 Dump 50' cmt on CIBP @ 05/02/06 Perf Grayburg 3735, 49, 3 Acdz w/ 1500 gals 15% ac	00# for 30 mins ok. § 5115'. § 1, 65, 88, 90, 98, 3821, 23, 29 id.			on
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or recompletion.  04/28/06 NU BOP & test csg to 10 04/29/06 Dump 50' cmt on CIBP @ 05/02/06 Perf Grayburg 3735, 49, 2 Acdz w/ 1500 gals 15% ac 05/09/06 Frac w/ 90,000# 20/40 Bt 05/14/06 Well ready to produce. E	00# for 30 mins ok. ① 5115'. 61, 65, 88, 90, 98, 3821, 23, 29. id. ady + 30,000# 20/40 SLC. nd of 2-7/8" tbg @ 4030'.	9, 35, 57, 3867, 69, 75, 7	7, 3903, 05, 07, 13, 15, 17-fotal 22 holes.	
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