Submit To Appropriate State Lease - 6 copies	ct Office		State of New Mexico						Form C-105						
Fee Lease - 5 copies		NM 88240		Energy, Minerals and Natural Resources						Revised June 10, 2003					
District I 1625 N. French Dr., F	IM 88240														
District II 1301 W. Grand Avenu	sia, NM 88210	Oil Conservation Division													
District III			1220 South St. Francis Dr.						STATE FEE S						
District IV	•				Santa Fe, NM	87505			State Oil & (	Gas Lease	No.				
	Assection 30  Espudded 11. Date T.D. Reached 11. Date T.D. Reached 12. Spudded 12. Spudded 13. Spudded 13. Spudded 14. Spudded 15. Spudded 15. Spudded 16. Plug Back T. Spudded 16. Spudded 17. Spudded 16. Spudded 17. Spudded 18. Spudded 18. Spudded 19.			RECOMPLETION REPORT AND LOG											
la. Type of Well:									7. Lease Name	or Unit Agre	ement N	ame			
1. 1.	4.5	GAS WELL		· 🔲	OTHER		V V * *	-				and the second			
NEW 🔲 V	NEW 🗌 WORK 🗌 DEEPEN 🔲 PLUG 🛛 DIFF.								MATTERN		m ·				
2. Name of Operato		2.10					8. Well No.								
POGO PRODUCIN	IG CO	MPANY									l				
3. Address of Opera		· · · · · · · · ·			9. Pool name or Wild				Wildcat						
P. O. BOX 10340.	rict I 5 N. French Dr., Hobbs, NM 88240 rict III 1 W. Grand Avenue, Artesia, NM 88210 rict III 2 Rio Brazos Rd., Aztec, NM 87410 rict IV 2 S. St. Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OF Type of Well: OIL WELL GAS WELL  Type of Completion: NEW WORK DEEPEN WELL OVER Iame of Operator GO PRODUCING COMPANY didress of Operator 2 D. BOX 10340, MIDLAND, TX 79702- Well Location Unit Letter L 1650 Section 30 Date Spudded 11. Date T.D. Reached Total Depth 16. Plug Back T 5065  Producing Interval(s), of this completion AYBURG 3735, 49, 51, 65, 88, 90, 98, 3  Type Electric and Other Logs Run  CASING SIZE WEIGHT LI 12-3/4 48 8-5/8 24 & 3 5-1/2 15.5  E TOP E  Perforation record (interval, size, and 5-3917 (OA) – 22 HOLES				7340						PENROSE SKELLY GRAYBURG				
4. Well Location		, , , , , , ,													
Unit Letter	Ι.	· 1650	Feet From	n The	SOUTH	Line a	and 660	ı	Feet From	The W	/EST	Line			
			<del></del>								1201				
		ate T.D. Reache									14 Flev				
To. Date Spaces		all 1.D. Reducin			inpi (reduct to rious)				, , , , , , , , , , , , , , , , , , , ,		. II Blevi	Custing.iouu			
15. Total Depth			T.D.			Many			Rotary Tools		Cable T	Γools			
19. Producing Inter	val(s),		on - Top, Bo	ttom, Na	ame		_1		20	). Was Direc	L ctional Su	urvey Made			
<b>GRAYBURG 3735</b>	Unit Letter   L   : 1650   Feet From The   SOUTH   Line and   660   Feet From The   WEST														
21. Type Electric a	nd Othe	er Logs Run							22. Was Well	Corea					
23.			·	CA	SING RECOR	RD (Re	nort all s	trir	ngs set in w	ell)					
	WEIGHT	LB./FT.							AMOUNT PULLED						
		<u> </u>													
		<del></del>							<del></del>		***				
5-1/2		15.	<u> </u>		39/3		/-//8		450	)	-				
· .				1											
24.				LIN	ER RECORD			25.	T	JBING RE	CORD	······			
SIZE	TOP		ВОТТОМ		SACKS CEMENT		N	-			ET	PACKER SET			
					-	ļ		2-1	7/8	4030					
26 Perforation re	ecord (i	nterval size an	d number)	· · · · · · ·		27 AC	TOH2 CIT	FR	ACTURE CEN	MENT SO	HEEZE	FTC			
	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED														
3735-3917 (OA) –	22 HO	LES				3735-3917			· · · · · · · · · · · · · · · · · · ·			**			
									FRAC W/ 90,000# 20/40 BRADY +						
					nn/		TION		30,000# 20/	40 SLC					
28 Date First Production	on	Pro	duction Met	thod (FI)				)	Well Status /	Prod or Sh	ıt-in)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
					o. o was kamba	.0 2120 41	yp+ pamp,	,	· ·		<del>,</del>	1 Vices			
05/14/06 Date of Test	Hour		MPING Choke Size	<del></del>	Prod'n For	Oil - Bh	1	Gas			ol. %\	Gas - Oil/Ratio			
					Test Period					1	13/	,			
05/15/06 Flow Tubing		ng Pressure	Calculated	24-	Oil - Bbl.		- MCF	,		<u></u>	ravity - A	API-(Corr) - 00 % 6			
Press.		8	Hour Rate		1	1		1	.,	""		4. (00.00.00.00.00.00.00.00.00.00.00.00.00.			
S-2									.						
29. Disposition of 0	Gas.(So	ld, used for fuel	vented, etc.	)			····				•	· ·			
SOLD 30. List Attachmen	ts	· · · · · · · · · · · · · · · · · · ·			·····	Natural Resources   Revised June 10, 2003									
C-104. SUNDRY		•		*		WELL API NO. 30-025-23494  S. Indicate Type of Lease STATE  FEE State Oil & Gas Lease No.  State Oil & Gas Lease No.  State Oil & Gas Lease No.  ON REPORT AND LOG  State Oil & Gas Lease No.  ON REPORT AND LOG  IER  MATTERN  MATTERN  WELL API NO.  1 9-Pool name or Wildcat PENROSE SKELLY GRAYBURG  PENROSE SKELLY GRAYBURG  PENROSE SKELLY GRAYBURG  PENROSE SKELLY GRAYBURG  DI II. Bieventons (DF& RKB, RT, GR, etc.)  14. Elev. Casinghead 3516'  pie Compl. How Many  Is. Intervals Diriled By  12. Was Well Cored  GRECORD (Report all strings set in well)  HI SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  109 15 250  680 11 350  11 350  17-778 450  EECORD 25 TUBING RECORD  CKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  27-78 4030  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3735-3917 ACID. W. 1500 GALS 15% ACID.  PRODUCTION  gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PRODUCTION  gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PRODUCTION  gas lift, pumping - Size and type pump) The For Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr. J. o. 2 1 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									
31 . Thereby certij	fy that	the informatio	n shown oi	n both s	ides of this form as	true and	complete to	the	best of my know	viledge and	belief				
	UL	1111	<u> -</u>	]	Printed					1					
Signature $\mathcal{O}$		of ully	LO			Wright	Title Sr	. Er	ng Tech É	Da	te 05/	/17/06			
E-mail Address	wrig	thtc@pogopr	ر oducing.c	om											