## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

District III

1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Oil Conservation Division
1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

☐ AMENDED REPORT

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Sent: Mon 6/19/2006 11:18 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

## Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

t: RE: Financial Assurance Requirement

**Attachments:** 

All have blanket bonds and do not appear on Jane's list excetp Apache Corp. They need 3 one well bonds.

From: Mull, Donna, EMNRD

Sent: Monday, June 19, 2006 9:27 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Range Operating New Mexico Inc (227588)
Apache Corp (873)
Horseshoe Operating Inc (225243)
Pogo Producing Co ( 17891)
Yates Petroleum Corp (25575)
Marathon Oil Co (14021)
COG Operating LLC ( 229137)
Stephens & Johnson Operating Co ( 19958)
Platinum Exploration Inc (227103)
Chevron USA Inc (4323)

Patterson Petroleum LP (141928)

I have check each operator on the Inactive well list.

Please let me know. Thanks and have a nice day. Donna