

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
May 27, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Platinum Exploration, Inc. 550 W. Texas, Suite 500 Midland, TX 79701		<sup>2</sup> OGRID Number 227103
		<sup>3</sup> API Number 30 - 25-26361
<sup>4</sup> Property Code 34343	<sup>5</sup> Property Name O. A. Woody	<sup>6</sup> Well No. 001
<sup>9</sup> Proposed Pool 1 Knowles, Devonian (36290)		<sup>10</sup> Proposed Pool 2

**<sup>7</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	35	16S	38E		2310	North	330	West	Lea

**<sup>8</sup> Proposed Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

**Additional Well Information**

<sup>11</sup> Work Type Code E	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3694'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 12415	<sup>18</sup> Formation Devonian	<sup>19</sup> Contractor Pool Well Service	<sup>20</sup> Spud Date ASAP
Depth to Groundwater 150'		Distance from nearest fresh water well 600'		Distance from nearest surface water 600'
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 500 bbls Drilling Method:				
Closed-Loop System <input checked="" type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

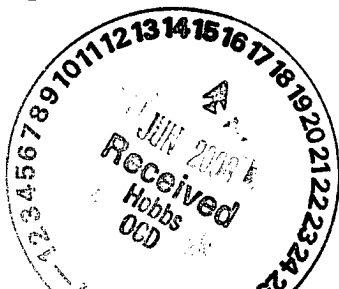
**<sup>21</sup> Proposed Casing and Cement Program**

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17	13 3/8	48	370	120	Surface
11	8 5/8	32	4805	1200	650'
7 7/8	5 1/2	17 & 20	12408	1000	

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

See attached procedure

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
Re-Entry



<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOC guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: Mike Reeves

Title: Engineer

E-mail Address: petrofox@t3wireless.com

Date: 06-16-06

Phone: 432-687-1664

**OIL CONSERVATION DIVISION**

Approved by:

Title:

Approval Date:

Expiration Date:

JUN 20 2006

Conditions of Approval Attached ☐

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-26361</b>	<sup>2</sup> Pool Code <b>96127</b>	<sup>3</sup> Pool Name <b>Knowles, Devonian (36290)</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>O. A. Woody</b>	<sup>6</sup> Well Number <b>001</b>
<sup>7</sup> OGRID No <b>227103</b>	<sup>8</sup> Operator Name <b>Platinum Exploration Inc.</b>	<sup>9</sup> Elevation <b>3695 GR</b>

<sup>10</sup> Surface Location

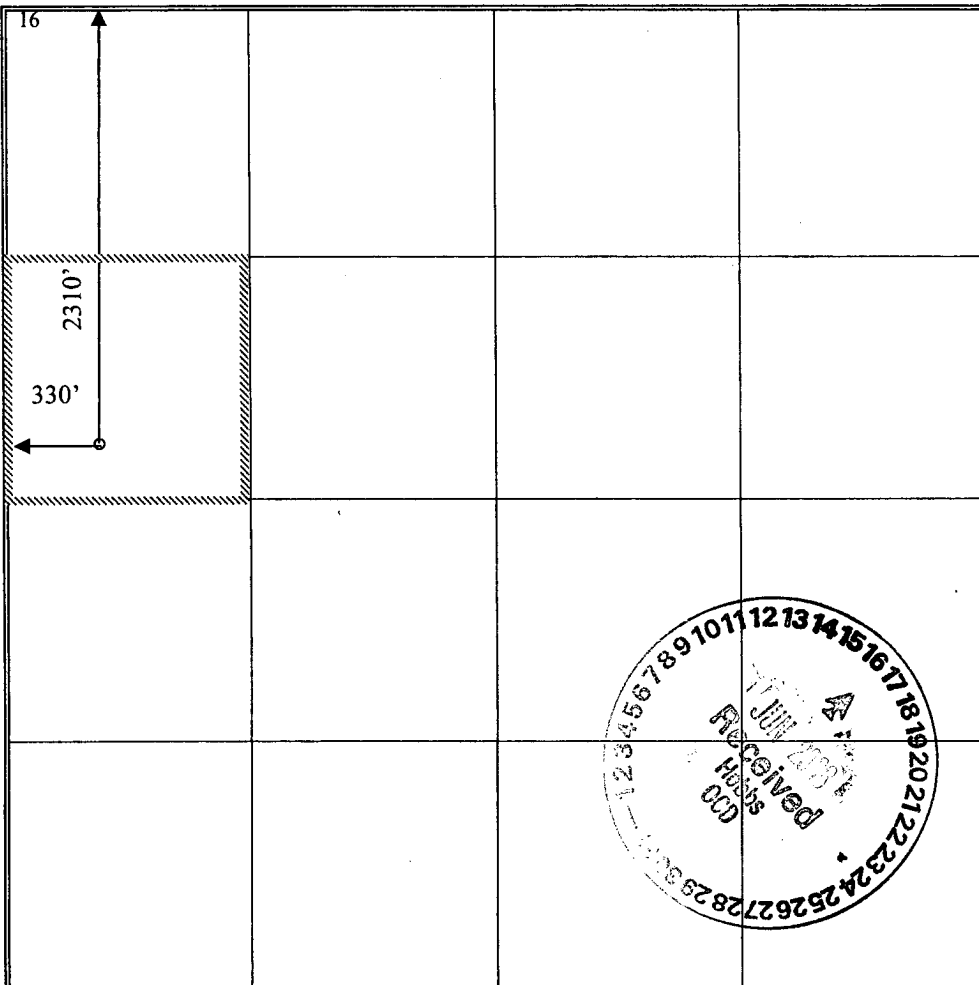

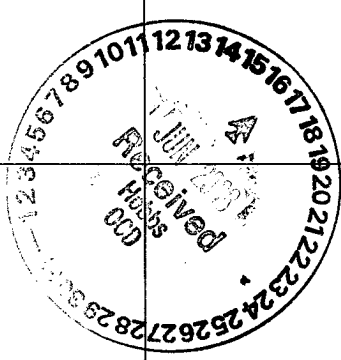
UL or lot no. <b>E</b>	Section <b>35</b>	Township <b>16S</b>	Range <b>38E</b>	Lot Idn	Feet from the <b>2310</b>	North/South line <b>North</b>	Feet from the <b>330</b>	East/West line <b>West</b>	County <b>Lea</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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<sup>12</sup> Dedicated Acres <b>40</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><sup>17</sup> <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p>Signature  Printed Name <b>J. Michael Reeves</b> Drilling Engineer / petrofox@aol.com Title and E-mail Address <b>9/29/04</b> Date</p>
	<p><sup>18</sup> <b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number</p>

# PLATINUM EXPLORATION, Inc.

## O. A. WOODY No. 1

### RE – ENTER P&A'd WELLBORE to TEST DEVONIAN AND DRILL HORIZONTAL in the DEVONIAN

Elevation: 3696' GL 3710' RKB 14' DF - GL  
Location: 2,310' FNL & 330' FWL, Unit E, Sec. 35, T16S, R38E, Lea, NM  
Total Depth: 12,428' (Sept., 1979)  
Casing: 13 <sup>3</sup>/<sub>8</sub>" 48# H @ 370' w/ 400 sx, Cemented to surface  
8 <sup>5</sup>/<sub>8</sub>" 32# K & S @ 4,805' w/ 1,200 sx, TOC by Temp @ 650', CUT-OFF @ 440'.  
5 <sup>1</sup>/<sub>2</sub>" 17 & 20#, N-80 & S-95, @ 12,400' CUT-OFF @ 3,739' (Est. TOC @ 8,800')  
Workstring: 2 <sup>7</sup>/<sub>8</sub>" L80 8rd  
Tubing: None  
Wellhead: As needed.  
Comments: 0-10' 10 sx 8 <sup>5</sup>/<sub>8</sub>" csg  
310'-440' 120 sx Tagged @ 310' 8 <sup>5</sup>/<sub>8</sub>" csg  
1,917'-2,017' 40 sx 8 <sup>5</sup>/<sub>8</sub>" csg  
3,690' - 3,790' 40 sx Tagged @ 3,579' 8 <sup>5</sup>/<sub>8</sub>"-5 <sup>1</sup>/<sub>2</sub>" csg  
6,200' - 6,300' 25 sx 5 <sup>1</sup>/<sub>2</sub>" csg  
10,090' - 10,190' 25 sx 5 <sup>1</sup>/<sub>2</sub>" csg  
12,265' - 12,300' CIBP w/ 10sx-35' 5 <sup>1</sup>/<sub>2</sub>" csg

Old Perforations: 12,400' – 12,428' Devonian Open Hole



### PROCEDURE

1. Survey in well, build location, & set anchors.
2. Build cellar & Dig workover pit and line with 12 mil plastic per OCD regulations.
3. Drill out cement plugs to top of 8 <sup>5</sup>/<sub>8</sub>" casing at 440' with 12 <sup>1</sup>/<sub>4</sub>" bit. Dress off 5 <sup>1</sup>/<sub>2</sub>" casing with 7 <sup>5</sup>/<sub>8</sub>" OD mill to insure good top to 8 <sup>5</sup>/<sub>8</sub>" casing. Circ clean and POOH.
4. Tie back 8 <sup>5</sup>/<sub>8</sub>" casing as directed.
5. MIRU Rig, NU BOP.
6. Drill out cement plugs to top of 5 <sup>1</sup>/<sub>2</sub>" casing at 3,739' with 7 <sup>7</sup>/<sub>8</sub>" bit. Dress off 5 <sup>1</sup>/<sub>2</sub>" casing with 7 <sup>5</sup>/<sub>8</sub>" OD mill to insure good top to 5 <sup>1</sup>/<sub>2</sub>" casing. Circ clean and POOH.
7. PU 4 <sup>3</sup>/<sub>4</sub>" bit, 6- 3 <sup>1</sup>/<sub>4</sub>" DC. Drill out the cement plug in top of 5 <sup>1</sup>/<sub>2</sub>" casing stub at 3,739'. Stage in hole in 1,000' intervals testing casing to 1,000 psi to 12,265'.
8. Drill out CIBP plug @ 12,300' with 35' cement on top, in 5 <sup>1</sup>/<sub>2</sub>" casing. Continue in hole to PBTD at 12,428' and circulate clean. Trip for new bit as needed.
9. GIH with RBP and set at 12,400' +. Load the hole.
10. RU Schlumberger and run USIT/ GR/CCL log, to determine casing and cement integrity and locate collars.
11. Retrieve RBP and POOH.
12. Tie back 5 <sup>1</sup>/<sub>2</sub>" casing and cement 8 <sup>5</sup>/<sub>8</sub>" and 5 <sup>1</sup>/<sub>2</sub>" as directed.
13. Test to 1,000 psi and Drill out tieback section of 5 <sup>1</sup>/<sub>2</sub>" casing and retest to 1,000 psi.
14. Circulate clean and POOH. LD DC's and bit.

# PLATINUM EXPLORATION, Inc.

15. PU 5 1/2" retrievable packer and SN, RIH and set same at 12,300'. Test annulus. Establish IR into Devonian Open Hole 12,400'-12,428'. Advise office and then swab test Devonian to tank, gauging recovery and recording fluid levels.
16. Acidize Devonian perms as directed.
17. POOH w/ workstring and laydown same.
18. PU 2 7/8" 6.5# L-80 production string and ESP equipment as directed.
19. Check rotation and initiate production to battery.
20. **Report must show each piece of subpump equipment, describing its: Brand, Size (BPD), OD, length, serial number, horsepower, voltage, amperage, as well as noting shaft strength and position in the string. Cable size and type. Wellhead type. Get this information from service tech.**

11/8/04 JMR



**PROPOSED**

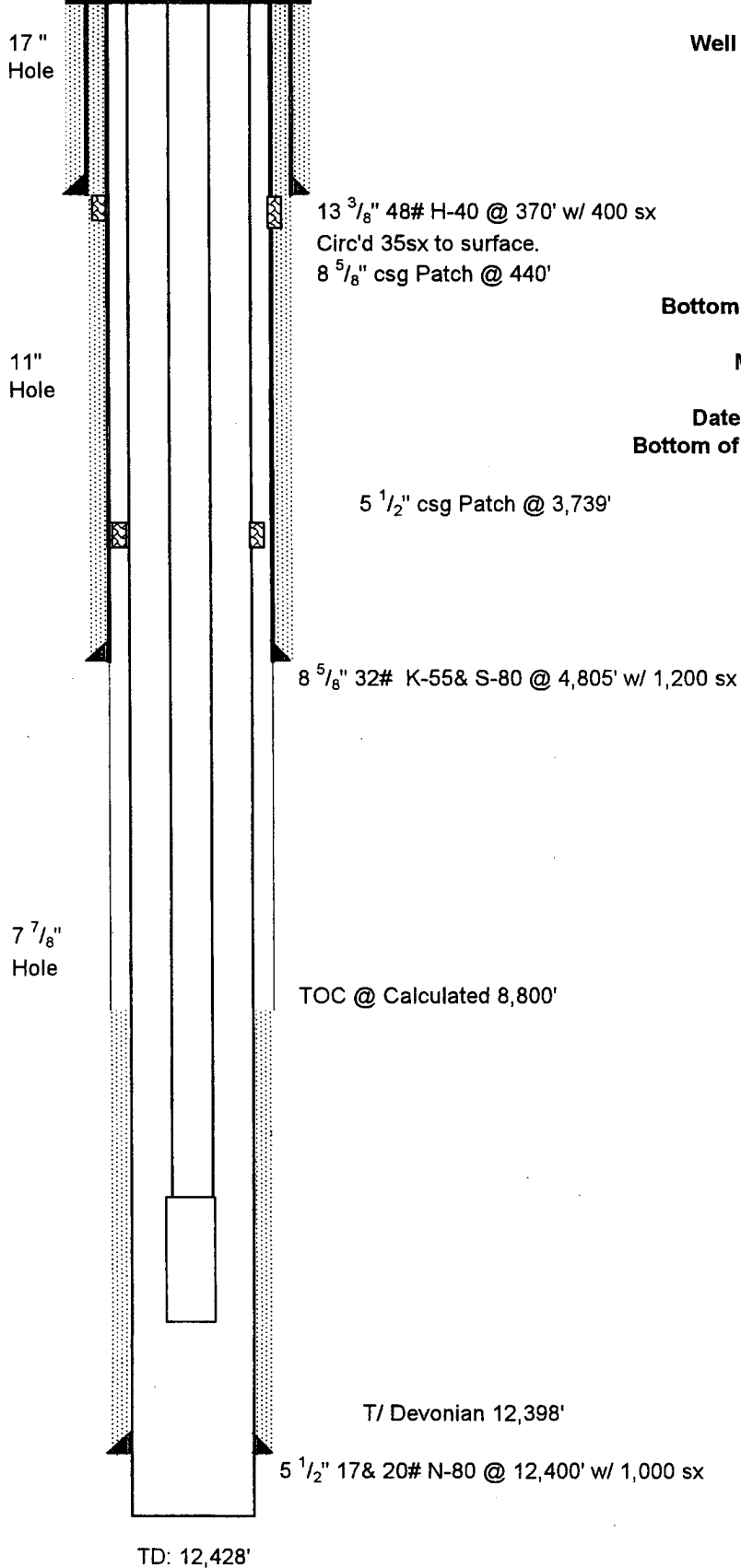
GL: 3,696' KB: 3710'

**O. A. Woody No. 1**

2310' FNL &amp; 330' FWL

Unit E, Sec 35, T-16S, R-38E

Lea County, NM

**Well Type: Plugged (7/90)****API: 30-025-26361****Tbg:** 115 jts 2 -7/8" L-80 PH6-3,504.7'

215 jts 2 -7/8" L-80 EUE-6983.87'

**Bottom of tbg:** 10,511 ft**Pump:** 6 - 400/456 DN 3000 pumps w/ 584 stages**Motors:** 216 hp @ 1762 V - 78.5 amps**Cable:** #2 flat Reda Lead**Date Ran:****Bottom of motor:** 10,713 ft

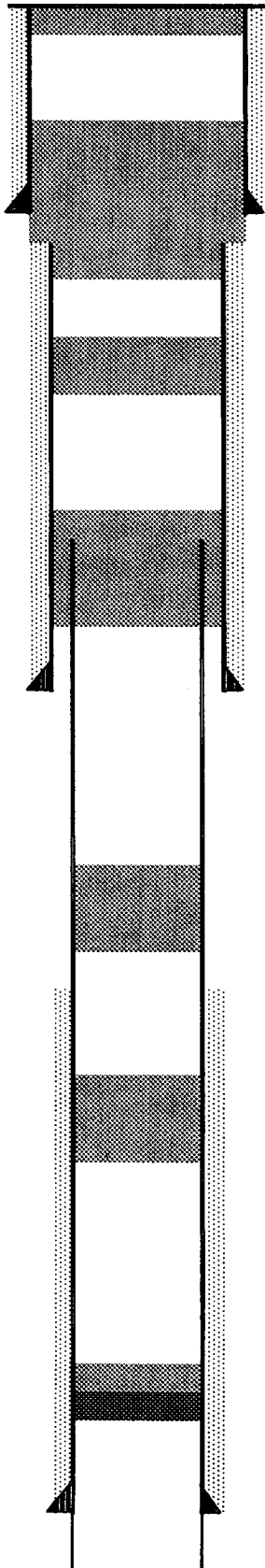
1/11/04 JMR

**O. A. Woody No. 1**

2310' FNL & 330' FWL  
 Sec 35, T-16S, R-38E  
 Lea County, NM

**Well Type: Plugged (7/90)****API: 30-025-26361**

GL: 3,696' KB: 3710'



Cmt plug @ surf w/ 10 sx

17 " Hole

Cmt plug @ 480' w/ 120 sx

13 <sup>3</sup>/<sub>8</sub>" 48# H-40 @ 370' w/ 400 sx

Circ'd 35sx to surface.

8 <sup>5</sup>/<sub>8</sub>" csg cut off @ 440' & pulled

Cmt plug f/ 2,017' to 1,888' w/ 40 sx

11" Hole

5 1/2" csg cut off @ 3,750' &amp; pulled

Cmt plug f/ 3,790' to 3,640' w/ 40 sx

8 <sup>5</sup>/<sub>8</sub>" 32# K-55& S-80 @ 4,805' w/ 1,200 sx

TOC @ 650' by Temp Svy

Cmt plug F/ 6,300' TO 6,080' w/ 25 sx

7 <sup>7</sup>/<sub>8</sub>" Hole

TOC @ Calculated 8,800'

Cmt plug F/ 10,190' TO 9,979' w/ 25 sx

CIBP set @ 12,300' w/ 35' of cmt on top; (7/90)

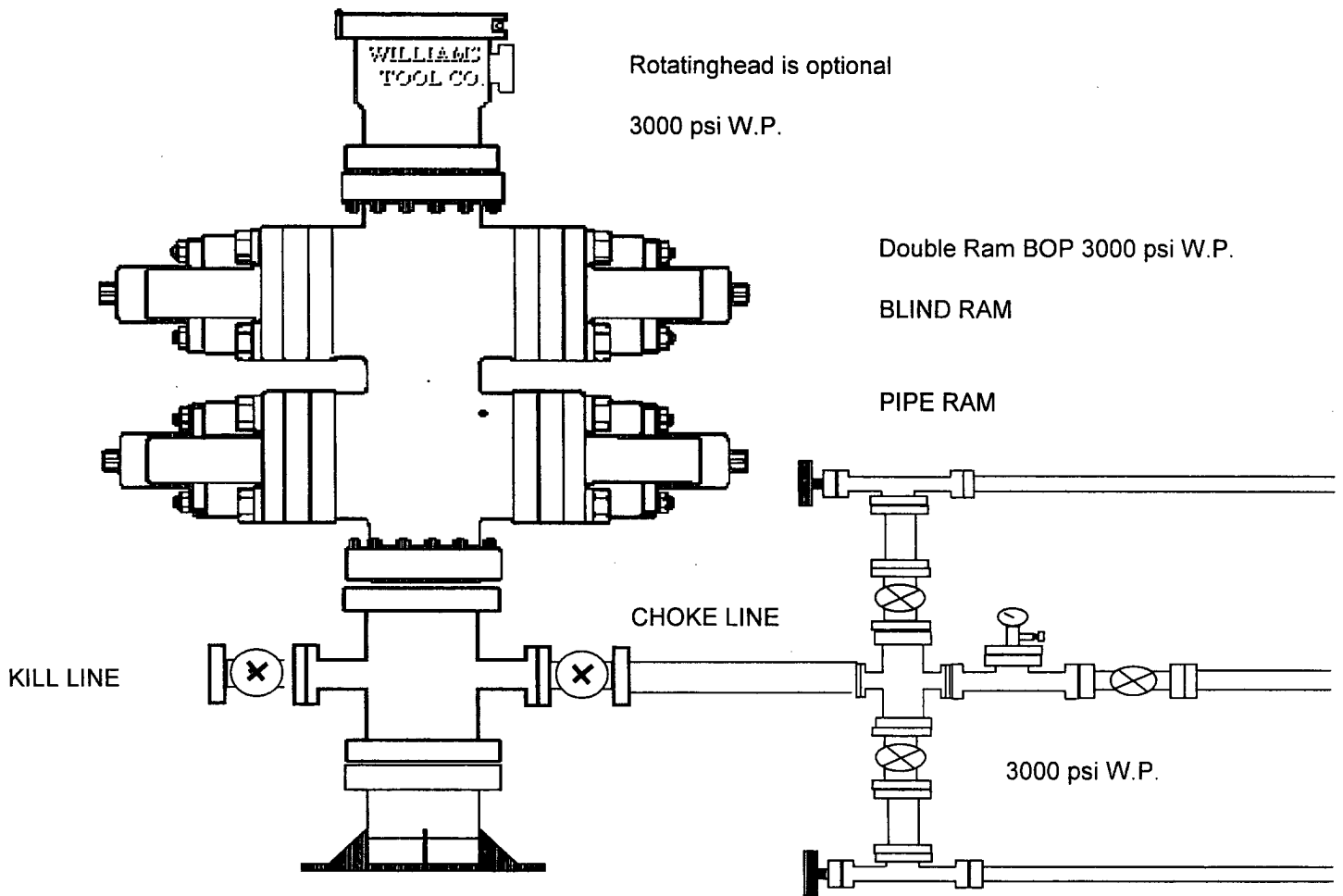
5 1/2" 17&amp; 20# N-80 @ 12,400' w/ 1,000 sx

OH 12,408'- 12,428'

TD: 12,428'



10/4/04 JMR



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State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Platinum Exploration, Inc. Telephone: 432-687-1664 e-mail address: petrofox@t3wireless.com  
Address: 550 W. Texas, Suite 500 Midland, TX 79701  
Facility or well name: O. A. Woody #1 API #: 30-025-26361 U/L or Qtr/Qtr E Sec 35 T 16S R 38E  
County: Lea Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

<b>Pit</b> Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>500</u> bbl 30 x 50 x 6	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) <u>150'</u>	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) 10 ( 0 points)
Venthead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) <u>600'</u>	Yes No	(20 points) 20 ( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) <u>600'</u>	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) 10 ( 0 points)
	<b>Ranking Score (Total Points)</b>	<b>40</b>

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 06-16-06

Printed Name/Title Mike Reeves, Engineer

Signature [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:


Printed Name/Title PETROLEUM ENGINEER

Signature [Signature]

Date: \_\_\_\_\_

JUN 20 2006



 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

**Mull, Donna, EMNRD****From:** Phillips, Dorothy, EMNRD**Sent:** Mon 6/19/2006 11:18 AM**To:** Mull, Donna, EMNRD**Cc:****Subject:** RE: Financial Assurance Requirement**Attachments:**

All have blanket bonds and do not appear on Jane's list except Apache Corp. They need 3 one well bonds.

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**From:** Mull, Donna, EMNRD**Sent:** Monday, June 19, 2006 9:27 AM**To:** Phillips, Dorothy, EMNRD**Cc:** Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD**Subject:** Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Range Operating New Mexico Inc (227588)

Apache Corp (873)

Horseshoe Operating Inc (225243)

Pogo Producing Co ( 17891)

Yates Petroleum Corp (25575)

Marathon Oil Co (14021)

COG Operating LLC ( 229137)

Stephens & Johnson Operating Co ( 19958)

Platinum Exploration Inc (227103)

Chevron USA Inc (4323)

Patterson Petroleum LP (141928)

I have check each operator on the Inactive well list.

Please let me know. Thanks and have a nice day. Donna