

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address COG Operating LLC 550 W. Texas Avenue, Suite 1300 Midland, TX 79701		² OGRID Number 229137
		³ Reason for Filing Code/ Effective Date RC effective 3/23/2006
⁴ API Number 30 - 025 - 32142	⁵ Pool Name Bootleg Ridge; Delaware, NW	⁶ Pool Code 6925
⁷ Property Code 301052	⁸ Property Name Prohibition Federal Unit	⁹ Well Number 3

II. ¹⁰ Surface Location

UL or lot no. H	Section 12	Township 22S	Range 32E	Lot.Idn	Feet from the 1980	North/South Line North	Feet from the 990	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 3/23/2006	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	Navajo Refining Co. Pipeline Division	4006957	O	
036785	Duke Energy Field Serv LP P O Box 30020 Midland, TX 79710	2814353	G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Recompl Date 3-9-2006	²⁶ Ready Date 3-23-2006	²⁷ TD 13780	²⁸ PBTB 8758	²⁹ Perforations 8454 - 8522	³⁰ DHC, MC
³¹ Hole Size 17 1/2	³² Casing & Tubing Size 13 3/8	³³ Depth Set 1200	³⁴ Sacks Cement 950 sx circ		
12-1/4	9 5/8	4750	1750 sx circ		
8-1/2	7	12050	1600 sx TOC @ 3560'		
	2-7/8" tbg	8000'			

VI. Well Test Data

³⁵ Date New Oil 3/23/06	³⁶ Gas Delivery Date 3/23/06	³⁷ Test Date 4/1706	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 29	⁴³ Water 191	⁴⁴ Gas 30	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Phyllis A. Edwards*

Printed name:
Phyllis A. Edwards

Title:
Regulatory Analyst

E-mail Address:
pedwards@conchoresources.com

Date:
5/31/2006

Phone:
432-685-4340

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

JUN 20 2006

PETROLEUM ENGINEER

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Mon 6/19/2006 11:18 AM

All have blanket bonds and do not appear on Jane's list except Apache Corp. They need 3 one well bonds.

From: Mull, Donna, EMNRD
Sent: Monday, June 19, 2006 9:27 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Range Operating New Mexico Inc (227588)
Apache Corp (873)
Horseshoe Operating Inc (225243)
Pogo Producing Co (17891)
Yates Petroleum Corp (25575)
Marathon Oil Co (14021)
COG Operating LLC (229137)
Stephens & Johnson Operating Co (19958)
Platinum Exploration Inc (227103)
Chevron USA Inc (4323)
Patterson Petroleum LP (141928)

I have check each operator on the Inactive well list.

Please let me know. Thanks and have a nice day. Donna