

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37497

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caleb State

8. Well Number 001

9. OGRID Number 233545

10. Pool name or Wildcat
Atoka (South)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Bold Energy, L.P.

3. Address of Operator
415 W. Wall, Ste. 500, Midland, Texas 79701

4. Well Location
Unit Letter K : 1955 feet from the S line and 1980 feet from the W line
Section 36 Township 9 S Range 32 E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4254'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

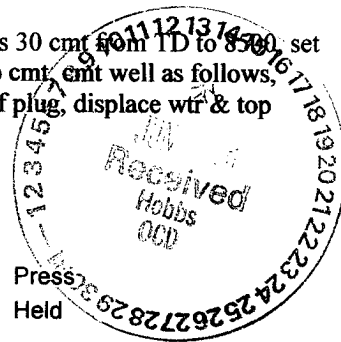
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LD DC, RU csg crew & tools & pre job safety meeting, run 4-1/2, 13.5# LT&C csg, FS + 1 jt + FC + 251 jts 30 cmt from TD to 8500, set shoe @ 10,889 w/ FC @ 10,847', wash 5' to btm @ 10,890, circ hole for cmt job, RU Schlumberger to pmp cmt, cmt well as follows, pump 150 bbls mud w/ 200 SCF/BBL N2, 20 bbl FW, 1450 SX lead cmt, 875 SX tail cmt, clean up ahead of plug, displace wtr & top mud, bmp plug w/ 2150# @ 4:30 a.m., check floats, held o.k., bleed back in 1.5 bbls

Casing & Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Class	Press Held
2/22/2006	Surf	Freshwtr	1/2	13-3/8	48#	H-40	0	430'	450	C	1250
2/26/2006	Int 1	Brine	11	8-5/8	32#	J-55	Surf	3525'	1350	POZ & C	1000
4/6/2006	Prod	Mud	7-7/8	4-1/2	13.5 #	K-55	3600'	10847'	2325	H	2150



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shelli Fincher TITLE Agent DATE 06/11/06

Type or print name Shelli Fincher E-mail address: Finchers@grandecom.net Telephone No. 432-230-0195
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE _____
Conditions of Approval (if any):

JUN 20 2006