

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37697

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER

7. Lease Name or Unit Agreement Name

William Turner

2. Name of Operator
Marathon Oil Company

8. Well No.

12

3. Address of Operator
P.O. Box 3487 Houston, TX 77253-3487

9. Pool name or Wildcat

Penrose Skelly Grayburg (50350)

4. Well Location

Unit Letter J : 2310 Feet From The South Line and 1650 Feet From The East Line

Section 29 Township 21-S Range 37-E NMPM Lea County

10. Date Spudded 03/09/2006	11. Date T.D. Reached 03/19/2006	12. Date Compl. (Ready to Prod.) 05/09/2006	13. Elevations (DF & RKB, RT, GR, etc.) 3374' GR	14. Elev. Casinghead
15. Total Depth 5560	16. Plug Back T.D. 5080'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	19. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3751' - 3887' Grayburg

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Tracer Log

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1238'	12 1/4"	800 sks	
5 1/2"	15.5#	5552'	7 7/8"	700 sks Interflop	
				475 sks Premium Plus	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4021'	TAC @ 3645

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3751' - 3760', 3784' - 3794', 3800' - 3806', 3836' - 3846',
3874' - 3887' 0.380 Diameter
0.380 diameter 48 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3751' - 3887'	210 gals 15 % HCL acid
3751' - 3887'	3093 gals 7 1/2% HCL w/ 110 scale
3751' - 3887'	P Brown 20/40 135.724#/1576 bbls

28. PRODUCTION

Date First Production 05/10/2006	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Active
-------------------------------------	--	--

Date of Test 05/12/2006	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 21.0	Gas - MCF 195	Water - Bbl. 530	Gas - Oil Ratio 9286
Flow Tubing Press. 100	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl. 21.0	Gas - MCF 195	Water - Bbl. 530	Oil Gravity - API (Corr.) 35.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Kevin Silco

30. List Attachments

Wellbore diagram

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Charles E. Kendrix</u>	Printed Name	Charles E. Kendrix	Title	Reg Com Rep	Date	05/28/2006
E-mail address	cekendrix@marathonoil.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2571'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2820'	T. Devonian	T. Menefee	T. Madison
T. Queen 3366'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3540'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3974'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5086'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5136'	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from ----- to -----
No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----
 No. 2, from ----- to ----- feet -----
 No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology