

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marathon Oil Company P.O. Box 3487 Houston, Texas 77253-3487		² OGRID Number 14021
⁴ API Number 30-0 25-37697		³ Reason for Filing Code/Effective Date RC 05/09/2006
⁵ Pool Name Penrose Skelly Grayburg	⁶ Pool Code 50350	
⁷ Property Code 006478	⁸ Property Name William Turner	⁹ Well Number 12

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	29	21-S	37-E		2310'	South	1650'	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 05/09/2006	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
015694	Navajo Refining P.O. Box 159 Artesia, New Mexico 88211	1242710	Oil	UL"J", Sec 29, T-21-S,R-37-E Battery Stock Tank on No.4 Location
024650	Dynegy 100 Louisiana Suite 5800 Houston, Texas 77002	124730	Gas	UL"J", Sec 29, T-21-S,R-37-E Gas Sales Meter 500' East of battery

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description Water Tank @ William Turner Battery
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V. Well Completion Data

²⁵ Spud Date 003/09/2006	²⁶ Ready Date 05/09/2006	²⁷ TD 5560'	²⁸ PBTD 5080'	²⁹ Perforations 3751-3887''	³⁰ DHC, MC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8"	³³ Depth Set 1238'	³⁴ Sacks Cement 800 sks		
7 7/8"	5 1/2"	5552'	1175 sks		

VI. Well Test Data

³⁵ Date New Oil 04/10/2006	³⁶ Gas Delivery Date 04/10/2006	³⁷ Test Date 04/12/2006	³⁸ Test Length 24	³⁹ Tbg. Pressure 100	⁴⁰ Csg. Pressure 45
⁴¹ Choke Size N/A	⁴² Oil 21.0	⁴³ Water 530	⁴⁴ Gas 195	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Charles E. Kendrix*

Printed name:
Charles E. Kendrix

Title:
Regulatory Compliance Representative

Email
cekendrix@marathonoil.com

Date: 05/28/2006

Phone: 713-296-2096

OIL CONSERVATION DIVISION


Approved by:

Title:

Approval Date:

PETROLEUM ENGINEER
JUN 20 2006

JUN 20 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Mon 6/19/2006 11:18 AM

All have blanket bonds and do not appear on Jane's list except Apache Corp. They need 3 one well bonds.

From: Mull, Donna, EMNRD
Sent: Monday, June 19, 2006 9:27 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Range Operating New Mexico Inc (227588)
Apache Corp (873)
Horseshoe Operating Inc (225243)
Pogo Producing Co (17891)
Yates Petroleum Corp (25575)
Marathon Oil Co (14021)
COG Operating LLC (229137)
Stephens & Johnson Operating Co (19958)
Platinum Exploration Inc (227103)
Chevron USA Inc (4323)
Patterson Petroleum LP (141928)

I have check each operator on the Inactive well list.

Please let me know. Thanks and have a nice day. Donna