| Submit 3 Copies To Appropriate District  | State of New Mexico                    |                       | Form C-103                           |
|--|--|-----------------------|--------------------------------------|
| Office District I  | Energy, Minerals and Natural Resources |                       | May 27, 2004                         |
| 1625 N. French Dr., Hobbs, NM 88240  |  |                       | WELL API NO.<br>30-025-01643         |
| District II 1301 W. Grand Ave., Artesia, NM 88210  | OIL CONSERVATION DIVISION              |                       | 5. Indicate Type of Lease            |
| District III 1220 South St. Francis Dr.  |  | STATE XX FEE          |                                      |
| 1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV  | Aztec, NM 87410 Santa Fe, NM 87505     |                       | 6. State Oil & Gas Lease No.         |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505   |  |                       |                                      |
| SUNDRY NOTICES AND REPORTS ON WELLS  |  |                       | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  |  | EK Queen Unit         |                                      |
| PROPOSALS.)  |  |                       | 8. Well Number 068                   |
| 1. Type of Well: Oil Well Gas Well Other XX Water Injection  |  |                       | 9. OGRID Number                      |
| 2. Name of Operator Seely Oil Company  |  |                       | 20497                                |
| 3. Address of Operator   |  |                       | 10. Pool name or Wildcat             |
| 815 W. 10 <sup>th</sup> St., Ft. Worth, TX 76102   |  | EK-Yates-SR-Queen     |                                      |
| 4. Well Location   |  |                       |                                      |
| Unit Letter H: 1980 feet from the North line and 660 feet from the East line   |  |                       |                                      |
| Section 24 Township 18S Range 33E NMPM Lea County  |  |                       |                                      |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3955' DF  |  |                       |                                      |
| Pit or Below-grade Tank Application  or Closure  |  |                       |                                      |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water   |  |                       |                                      |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material  |  |                       |                                      |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |  |                       |                                      |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  |  |                       |                                      |
| PERFORM REMEDIAL WORK  |  | REMEDIAL WOR          | · / /                                |
| <del>_</del>   |  | RILLING OPNS. P AND A |                                      |
| PULL OR ALTER CASING   | MULTIPLE COMPL                         | CASING/CEMEN          | IT JOB                               |
| OTHER:   |  | OTHER:                |                                      |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  |  |                       |                                      |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion  |  |                       |                                      |
| or recompletion.   |  |                       |                                      |
|  |  |                       |                                      |
| The subject well recently failed an MIT due to an above ground csg leak. The csg was repaired and the well was retested (chart   |  |                       |                                      |
| enclosed). Seely Oil Company respectfully requests permission to resume water injection into this well.  |  |                       |                                      |
|  |  |                       |                                      |
|  |  |                       | 021222320                            |
|  |  |                       | 219201 4863                          |
|  |  |                       | (20)                                 |
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|  |  |                       | ₹ bevieseg &                         |
| <del></del>  |  |                       | ac NIII 8/                           |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. Murther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD approved plan .   |  |                       |                                      |
| SIGNATURE Dant L Hardaso TITLE: Executive V-P DATE: 05/30/2008 499 ve 1  |  |                       |                                      |
| The Broad of the B |  |                       |                                      |
| Type or print name: David L. Henderson E-mail address: <u>dhenderson@seelvoil.com</u> Telephone No. 817-332-1377   |  |                       |                                      |
|  |  |                       |                                      |
| For State Use Only   | 1                                      |                       |                                      |
| APPROVED BY APPROVED BY TITLE FIELD REPRESENTATIVE II/STAFF MANAGER  LIN 2 0 2006  |  |                       |                                      |
| APPROVED BY: JUN 2 0 2006  Conditions of Approval (if any):  |  |                       |                                      |
| Conditions of Approval (II agry):  |  |                       | 2014 % 4 7000                        |

