

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 03-025-02973
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1576-3
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3229
4. Well Location Unit Letter <u>H</u> : 660 feet from the <u>SOUTH</u> line and 660 feet from the <u>WEST</u> line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4000' RKB		9. OGRID Number 217817
		10. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

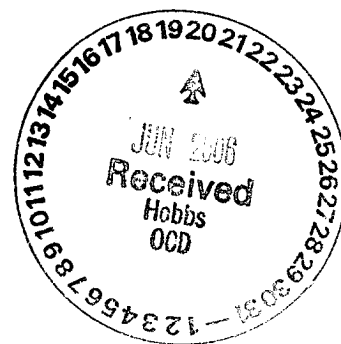
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: STIMULATE AND CLEAN OUT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
STIMULATE AND CLEAN OUT WELL.
SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas TITLE Regulatory Assistant DATE 06/16/2006

Type or print name Gay Thomas

Gay.Thomas@conocophillips.com

E-mail address:

Telephone No. (432)368-1217

(This space for State use)

APPROVED BY Gay Wink

TITLE OC FIELD REPRESENTATIVE IV/STAFF MANAGER

DATE

JUN 20 2006

API / UWI 300250297300	Field Name DISTRICT - E VACUUM SUB-D	Area BUCKEYE	County LEA	State/Province NEW MEXICO	Operator CONOCOPHILLIPS	License No.
Original KB Elevation (ft) 4,000.00	Ground Elevation (ft) 3,990.00	KB-CF (ft) 4,000.00	KB-TH (ft) 4,000.00	Spud Date 7/17/1938	Rig Release Date 8/21/2002 3:30:00 PM	

Start Date	Last 24hr Sum	Day Total	Cum Cost
5/22/2006 13:00	Road DDU to location. HEld safety meeting. MIRU. SION.	1,300.00	1,300.00
5/23/2006 07:00	Crew drove to location and held safety meeing. Bled well down. Unhang well, unseat pump. POOH. RU pump truck to kill well. ND well head, NU BOP. Recieve and rack 2 7/8" work string. SION.		
5/24/2006 07:00	Crew drove to location and held safety meeting. Kill well w/ 40 bbls. POOH w/ 2 7/8" tbg. PU RIH w/ 122 jts 2 7/8" AOH tbg. Wait on Foam unit. SION.		
5/25/2006 07:00	Crew drove to location and held safety meeting. RU air foam unit and power swivel. Get ciculation. Drop down tag fill @ 5,278'. Drill out to 5,521', circulate clean. Send samples of fill in to chemical rep. (little iron and sand). No scale converter needed. POOH to above window. SION.		
5/26/2006 07:00	Crew drove to location and held safety meeting. Ru foam air unit, get circulation drop down to 5,521'. No fill came in over night. RU pump truck and pump 1,500 gals xylene flushed w/ 32 bbls frersh wtr. POOH above window. SION.		
5/30/2006 07:00	Crew drove to location and held safety meeting. Open well tbg 250 psi, csg 0 psi. RIH tag fill no fill. ru foam unit. circulate xylene out of hole. RD foam unit. POOH LD work string and bit. PU 5.5" RTTS PKR and RIH w/ 40 jts. SION.		
5/31/2006 07:00	Drove crew to location and held safety meeting. Continue to RIH w/ work string to 3,775'. Set RTTS PKR. RU pump to test backside. Found casing leak. POOH w/ PKR. RIH w/ RBP on tbg set @ 2,600'. Test plug, OK. Circulate hole. SION.		
6/1/2006 07:00	Crew drove to location and held safety meeting. Open well. POOH w/ 36 jts to 1,456' set pkr, test to 500 psi. OK. POOH w/ 30 jts to 513', test, OK. test csg to surface, found hole in threads of 7" valve. Backhoe dig out cellar. SION.		
6/2/2006 07:00	Crew drove to location and held safety meeting. Finish digging out cellar. Crew remove 7' csg and valve. Order material for repairs. SION.		
6/5/2006 07:00	Crew drove to location and held safety meeting. Backhoe dig out cellar. Welder made repairs to casing. Plumb all casing risers to surface. Roscote and tape. Test casing to 500 psi. Good. RIH catch RBP. POOH lay down RBP. RIH w/ RTTS and 120 jts tbg. Set @ 3,778'. Test RTTS and backside. GOOD. SION.		
6/6/2006 07:00	Crew drove to location and held safety meeting. Schlumberger MIRU, held safety meeting. Perform coil tbg job. 15,000 gals 15% HCL. and 1,500 gal Scale inhibitor. Well never circulated. Well on vacuum entire job. RDMO Schlumberger. SION.		
6/7/2006 07:00	Crewe drove to location and held safety meeting. Open up well. 50 psi on tbg. Unset packer and POOH. RBIH w/ 3" mud jt, 24' pump barrel, Enduro jt, 5.5" TAC, and 120 jts tbg 2 7/8". NDBOP, NUwelhead. PU 20' gas anchor, SV and 2.25" plunger, 12- 1" rods, 88- 7/8" rods, 55- 1" rods and 1.5x 26' SM PR. Load and test to 500psi, Good pumpaction. Clean Location and RDMO.		