State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr. , Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
32-025-07503

5. Indicate Type of Lease

STATE		FEE	X

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit
Section 31

1. Type of Well:

Oil Well [X]   Gas Well [ ]   Other

8. Well No.   211

2. Name of Operator
   Occidental Permian Ltd.

9. OGRID No.   157984

3. Address of Operator
   HCR 1 Box 90   Denver City, TX 79323

10. Pool name or Wildcat   Hobbs (G/SA)

4. Well Location

Unit Letter _K_ : 440 Feet From The   North   2310 Feet From The   West   Line

Section 31   Township 18-S   Range 38-E   NMPM   Lea   County

11. Elevation (*Show whether DF, RKB, RT GR, etc.*)
3642' GL

Pit or Below-grade Tank Application [ ]   or Closure [ ]

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil   Below-Grade Tank: Volume _____ bbls; Construction Material

12.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]		REMEDIAL WORK [X] ALTERING CASING [ ]	
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]		COMMENCE DRILLING OPNS. [ ] PLUG & ABANDONMENT [ ]	
PULL OR ALTER CASING [ ] Multiple Completion [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: _____ [ ]		OTHER: _____ [ ]	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE   RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU. Kill well, POOH w/ESP equipment.
2. Pump 500 gal of Xylene & flush w/25 bbl 10# brine.
3. Scan tbg out of hole.
4. Run CNL/GR/CCL from PBTD up to 3300'
5. Set pkr @4142, load & test csg to 500 PSI (held OK).
6. Load csg w/16 bbl 10#, pump 840 gal Xylene, 500 gal 15% PAD, 500# gelled rock salt, 1000 gal PAD acid, 500# gelled rock salt, 1000 gal PAD, 500# gelled rock salt, 500 gal PAD. Pump 11 bbl fresh water flush & locked up on salt. Work salt for two hrs. Pkr @4142' & tail pipe @4172'. Acidize perfs w/3000 gal of 15% acid & 1500# rock salt.
7. Swab fluid out of hole. Total of 260 bbls.
8. Pump chemical squeeze of 200 gal of 6490 chemical mixed w/100 bbl of fresh water. Flush w/500 bbl fresh water.
9. Ran back in hole w/ESP equipment on 131 jts of 2-3/8" tbg. **Intake set @4108'**   RUPU 05/15/06   RDPU 05/23/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines [ ] , a general permit [ ] or an (attached) alternative OCD-approved plan [ ]

SIGNATURE _Mendy A Johnson_   TITLE   Administrative Associate   DATE   06/01/2006

TYPE OR PRINT NAME   Mendy A Johnson   E-mail address: Mendy_johnson@oxy.com   TELEPHONE NO.   806-592-6280

For State Use Only

APPROVED BY _Gary W. Wink_   OC FIELD REPRESENTATIVE II/STAFF MANAGER   TITLE _____   DATE   JUN 2 0 2006

CONDITIONS OF APPROVAL IF ANY: