

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-30829

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

7. Lease Name or Unit Agreement Name

West Dollarhide Drinkard Unit

8. Well Number: 107

9. OGRID Number

10. Pool name or Wildcat

Dollarhide Tubb Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator

Chevron USA Inc

3. Address of Operator

P.O. Box 7139, Midland, Texas 79708

4. Well Location

Unit Letter I : 1435 feet from the South line and 1211 feet from the East line
Section 32 Township 24S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3141' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type STEEL Depth to Groundwater 30 Distance from nearest fresh water well over 1000 Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notified NMOCD 24 hrs. prior to MI&RU.

2. RIH, Tagged CIBP @ 6,150' and spotted 25sx of cement from 6,150'-5,950' (Tubb). WOC Tagged @ 5,868'.

3. Displaced hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.

4. Perf'd @ 4,100'. Unable to EPIR. Spotted 35sx of cement from 4,152' - 3,852' (8 5/8 shoe, San Andres)
WOC Tagged @ 3,821'.

5. Perf'd @ 2,775'. Unable to EPIR. Spotted 55sx of cement from 2,853' - 2,319' (Yates, B. salt). WOC Tagged @ 2,347'.

6. Perf'd @ 1,350'. Unable EPIR. Spotted 45sx of cement from 1,400'-959' (11 3/4 shoe, T. salt). WOC Tagged @ 1,110'.

7. Spotted 55sx of cement from 210'-surface (surface) WOC Tagged @ surface.

8. Installed dry hole marker on 6-12-2006.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed enclosed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent DATE 6/13/2006

Type or print name M. Lee Roark

E-mail address: CC FIELD REPRESENTATIVE II, STATE MANAGER Telephone No. (432) 561-8600

For State Use Only

APPROVED BY: Sony W. Wink TITLE _____ DATE JUN 20 2006

Conditions of Approval (if any):

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.