-/	Submit 3 Copies To Appropriate District Office	State of New Mexi		Form C-103 May 27, 2004	
	<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural	Resources	WELL API NO.	
	District II	OIL CONSERVATION D	IVISION	30-025-36762	
	1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Franci		5. Indicate Type of Lease	
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750		STATE FEE 6. State Oil & Gas Lease No.	
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Suitu 1 0, 1 (17) 0 7 5 (VA-1316	
	SUNDRY NOT	ICES AND REPORTS ON WELLS	,	7. Lease Name or Unit Agreement Name	
		SALS TO DRILL OR TO DEEPEN OR PLUG CATION FOR PERMIT" (FORM C-101) FOR :		Food Soud Source DCD State	
	PROPOSALS.)			East Sand Springs BGB State 8. Well Number	
	1. Type of Well: Oil Well	Gas Well Other		5	
Ī	2. Name of Operator			9. OGRID Number	
	Yates Petroleum Corporat 3. Address of Operator	on		025575 10. Pool name or Wildcat	
	105 S. 4 th Street, Artesia,	NM 88210		Eight Mile Draw; Permo Upper Penn	
ł	4. Well Location				
	Unit Letter D :	250 feet from the North	line and	feet from the West line	
	Section 7	Township 11S Range	e 35E	NMPM Lea County	
		11. Elevation (Show whether DR, R.	KB, RT, GR, etc.)		
	Pit or Below-grade Tank Application	4210' G	R		
- 1		er Distance from nearest fresh wate	www.m. Diet	rance from pageost surface water	
- 1	Pit Liner Thickness: mil		bbls; Co		
١	<u> </u>				
	12. Check	Appropriate Box to Indicate Nati	ure of Notice,	Report of Other Data	
	NOTICE OF IN	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	PERFORM REMEDIAL WORK		REMEDIAL WORK		
	TEMPORARILY ABANDON		COMMENCE DRII	_	
	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []	
	OTHER:		OTHER:		
				give pertinent dates, including estimated date	
	or recompletion.	ork). SEE RULE 1103. For Multiple	Completions: Att	ach wellbore diagram of proposed completion	
	or recompletion.				
	Propose to P&A as follows:				
	 Dump 35' cement on CIBP @ 1 cement on plug. 	0800'. Set CIBP @ 10400' and dump	35' cement on plu	ng. Set CIBP @ 10000' and dump 35' of	
	2) TIH open-ended to 9950' and ci	rculate hole w/9.5 ppg mud.		2829 00	
	3) Spot 100' (35 sx) cement plug 7	850-7750'. Spot 100' (35 sx) cement p	plug 5600-5500'.	OST DOL A	
	4) Spot 100' (35 sx) cement plug 4		22001: :1	Mec	
	5) Perforate squeeze holes @ 23006) Perforate squeeze holes @ 473'	'. Place 100' (45 sx) cement plug 2300 Place 100' cement plug 473-373' insi	0-2200′ inside and ide and outside ca	sing WOC and tag	
	7) Spot 10 sx cement plug @ surfa	Place 100' cement plug 473-373' insice.		77 See 1	
	8) Install markers and clean location	n.		2	
		THE OIL CONSERVATION	ON DIVISION	MUST & .3	
	(Proposed schematic attached.)	BE NOTIFIED 24 HOU	RS PRIOR TO	TIONS.	
	,	BEGINNING OF PLUGG		TIONS.	
		above is true and complete to the best	of my knowledge	e and belief. I further certify that any pit or below-	
	grade tank has been/will be constructed o	r closed according to NMOCD guidelines [],	a general permit [_]	or an (attached) alternative OCD-approved plan 🗌.	
	SIGNATURE Atom	TITLE Res	gulatory Complia	nce Technician DATE 6-1-06	
	Type or print name Stormi D	e-mail address:	stormid@ypcnn	n.com Telephone No. <u>505-748-1471</u>	
	For State Use Only	111	ECENTATIVE II/S	TAFF MANAGER DATE	
	APPROVED BY: Law	U. WIND OC 開始 REPK	ESCINICAL		
	Conditions of Approval (if any):			JUN 2 0 2006	
	U				

Well Name:	East Sand	Springs St Ut. #5 Field:			_
Location:	250' FNL & 31	5' FWL Sec. 7-11S-35E Lea	Co, NM		_
GL: 4210'	Zero: _	AGL:	KB:	4230'	_
Spud Date:	8/26/04	Completion	n Date:		_
Comments:					_

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
13 3/8" 48# H40	423'		
9 5/8" 36 & 40# J55	4206'		
5 1/2" 17# J55, L80, P110	12849'		

10 sack plug at surface.

PROPOSED CONFIGURATION

13 3/8" csg @ 423'. Cmtd w/ 420 sx. Cmt circ. 100' cement plug 473'-373' inside and outside casing. WOC and tag

100' cement plug 2300-2200' inside and outside casing.

9 5/8" csg @ 4206'. Cmtd w/ 1400 sx. Cmt circ. 100' cement plug 4256'-4156'. WOC and tag 100' cement plug 5600-5500'

100' cement plug 7850-7750'

Bough A perfs 10042-46'
Upper Canyon perfs 10418-22', 46-51'
Canyon perfs 10814-22' & 10894-10905'

Strawn sand perfs 11554-58' & 11563-76'

Middle Atoka perfs 11967-73'

L. Atoka perfs 12194-200'

Austin Cycle perfs 12427~33' Chester perfs 12481-86'

Mississippian perfs 12749-60', 62-74', 82-87', 92-800' 5 1/2" csg @ 12848.65'. Cmtd w/ 2525 sx.

TD 12850'
PBTD 12804' (float collar)

TOC 2546' by CBL

CIBP @ 10800'

CIBP @ 11540'+35' cmt

CIBP @ 11950+35' cmt

CIBP @ 12150+35' cmt

CIBP @ 12350'+

35' cement

DATE: 5/9/06 ESSU5H

SKETCH NOT TO SCALE