Form 3160-4

UNITED STATES

(April 2	JU4)				TMENT O	F THE		R NT	OCT	-H(	)BB	S	F	OMBNO	PPROVED 1004-0137 arch 31, 200	7
	WE	ELL CO	OMPLE	TION C	R RECO	MPLETI	ON REF	PORT A	ND LOC	3		5.		e Serial No.		<del></del>
la. Type	of Well	<b>✓</b> 0i	l Well	Gas Wel	l Dry	Other						6.	If Ind	ian, Allotte	e or Tribe Na	ime
b. Type of Completion: New Well  Work Over Deepen Plug Back Diff. Resvr, .  Other DHC 3716 - Delaware & Bone Spring													Unit o	Unit or CA Agreement Name and No.		
2. Nam	COG Operating LLC												8. Lease Name and Well No. Prohibition Federal #3			
3. Address 550 W. Texas, Suite 1300, Midland, TX 79701  3a Phone No. (include area code) 432-685-4340												9. AFI Well No. 30-025-32142				
												10. Boo			r Exploratory De Lawa	re NW (6925 (51683)
2030 103 & 010 1 W L, OHR L													11. Sec., T., R., M., on Block and Survey or Area Sec 12, T22S, R32E			
,	p prod. inte	erval repo	rted belov	v								12		y or Area ty or Parish		
	tal depth		16	Date T.D. 1	Daniel		l ic D						Lea	· (55	NN	
14. Date 05/0	2/2006			Date 1.D. I				te Complet D & A	red 05/1 ✓ Read	2/2006 y to Pr		17.		tions (DF, 3617' GL	RKB, RT, GL	.) <b>*</b> 
18. Total		MD 13, TVD	780'	. 1	19. Plug Back				20. D	epth Br	idge Plug	Set:	MD TVI		8960'	
TVD TVD  21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  22. Was well cored? ✓ No												mit analysis)				
,pv	2.000.00			ar zogo rea.	· (ouomit cop	, or outen	,		W	as DST		<b>√</b> N		Yes (Sub	mit report) Submit copy)	
23. Casir	ng and Lin	ier Reco	rd (Repo	rt all strir	igs set in we.											
Hole Size	, , , , , ,		<u> </u>	Bottom (MD) De		Cementer No. of Sks. & Type of Cement			Slurry Vol. (BBL)		Cement Top*		Amount I	Pulled		
17-1/2	13-3/					1200		950 sx				0				
8-1/2	12-1/4 9-5/8 36 8-1/2 7 26-8-20				<del></del>	12,050		1750 sx				0				
8-1/2 7 26 & 29		0 02 27	, , , ,	12,0.				1660 sx				3560				
										-		-				
24. Tubin	g Record											Щ.				
Size		h Set (MI	D) Packe	r Depth (M	D) Size	T	Pepth Set (M	D) Packer	r Depth (M	(D)	Size		Depth	Set (MD)	Packer De	nth (MD)
2-7/8		878	None	e												<u></u>
25. Produ	cing Interv							ation Recor						1520	272020	
4)	Formatio	on		Тор	Botto			Perforated Interval Size			No				Perf. Status	
<u></u>	ware				<del></del>		454 - 8522					35 / Open		<del></del>	and the second	
C) Bone	e Spring			8820				) - 8835				32	<del>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>	Open 3		<del>/\delta</del>
C)											<del></del>		15-4	70	-	
<del></del>	Fracture T	reatment	Cement S	queeze, etc.										(E)	(O):	<u>_</u>
	Depth Inter	<u>`</u>		1				Amount	and Type o	f Mater	nial		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	GA.	<u> </u>	<del></del> 5
													100			
														×9,	TELEVE	
28. Produ	ection - Inte	E E	ootles	Ridge	; Delawa	re NW	<del>(6925)</del>								Page Control of the C	
Date First	Test	Hours	Test			Water		Gravity	Gas		Productio	n Ma	thod			
Produced 05/12/2006	Date 05/22/2006	Tested 24	Product	tion BBL	Gas MCF	BBL	Cor	r. API	Gravity Production							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	181 Water	35.0 Gas		Well S	Itatus	FUNIT	1145	Δ.C.C.	FPIC	DFOR	RECORD
Size	Flwg. Si	Press.	Rate	BBL	MCF	BBL	Rati		""			\	100 T	had a sec		
28a. Prodi		erval D	Red Ta	enk. Ro	ne Sprin	g (516		<del></del>	L							
Date First	Test	Hours	Test	Oil	Gas	Water		Gravity	Gas		Production	n Me	thod	- 101	$\frac{-20-7}{2}$	<del>2006</del> —
Produced 05/12/2006	Date 05/22/2006	Tested 24	Producti	on BBL	MCF 11	BBL	Con	r. API	Gravity		PUMP	1		000	-	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	35.0 Gas/		Well S	anie	FUMP				O DADY	AK 1
Size	Flwg. Si	Press.	Rate	BBL	MCF	BBL	Rati	0	.,,,,,				F	LI PETRO	ES BABY LEUM EN	4GINEER

3667

\*(See instructions and spaces for additional data on page 2)

	uction - Inte										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
28c. Prod	luction - Int	terval D	<u> </u>	<del></del>	+					<del>.</del>	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
-	osition of (	l Gas (Sold, i	used for fuel,	vented, etc	:.)						
SOI						-					
Show tests,	w all impor	tant zones	(Include Aq of porosity a val tested, cu	and conten		31. Formation (Log) Markers					
Form	Formation		Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth	
Rustler Bell Can Cherry C Bone Spo Strawn Atoka	Canyon Canyon ring	930 4727 5607 6884 8663 13,450 13,842	e plugging pr	ocedure):	•						
☐ Ele	ctrical/Med	hanical Lo	een attached  ogs (1 full set  ng and ceme	req'd.)	☐ Ge	the appropria cologic Repor ore Analysis		Direction	al Survey		
34. I herel	by certify th	at the fore	going and att	ached infor	mation is co	omplete and c	orrect as determined	from all availal	ole records (see attached instruction	ons)*	
Name (	please prin	PI	ıyllis A. Ed		tory Analyst	ry Analyst					
Signat	Signature fry les a Chevard Date 06/07/2006										
Title 18 U. States any	S.C Section	on 1001 and ious or fra	d Title 43 U. udulent stat	S.C Section	on 1212, ma representat	ake it a crime	for any person know y matter within its j	ingly and willf urisdiction.	fully to make to any department of	or agency of the United	