<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District III 000 Rio Brazos District IV	Rd., Azı	tec, NM 8	7410		122	l Conserva 20 South S	. Francis	Dr.			Subm	it to Ap	propriate District O 5 Co	ffice opies
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<sup>7</sup> Property C		/ 8	Prope	rty Nan	ie .						9 W	ell Num		
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

☐ AMENDED REPORT

			COI FU	K ALI	LOWABLE	ANDAU	THU				<u>ANSI</u>	OKI
<sup>1</sup> Operator nam	.C			<sup>2</sup> OGRID Number 229137								
			<sup>3</sup> Reason for Filing Code/ Effective Date				ive Date					
<sup>4</sup> API Number			lidland, 7 l Name	X 7970	1			RC	effect	tive 5/12/2		DHC 3716
30 - 025 - 32	Delaware, NW				<sup>6</sup> Pool Code / 6925							
<sup>7</sup> Property Code	<sup>8</sup> Prop	perty Nam							<sup>9</sup> Well Number			
301052 II. <sup>10</sup> Surfa	ce Locat	on		<u> </u>	Prohibition F	ederal Unit						3
		vnship	Range	Lot.Idn	Feet from the	North/So	uth	Feet from	n the	East/West	line	County
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11 Botto	m Hole I	ocatio	)n			Noru	1	· · · · · · · · · · · · · · · · · · ·				
		vnship		Lot Idn	Feet from the	North/Sout	h line	Feet from	n the	East/West	line	County
Lse Code F	C. J.		14 Gas Co Da 5/12/	te	<sup>15</sup> C-129 Per	-129 Permit Number 16		C-129 Effective D		ate 17 C-129 Expiration Da		9 Expiration Date
III. Oil and	d Gas Tr	anspoi							·i			
<sup>18</sup> Transporter		19 Trai	nsporter N		20	POD	<sup>21</sup> O/	G				Location
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			D Box 3002 and, TX 7		alui ( <mark>A</mark> e)			/s		37A7252627282g		
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									1/25	- 60		<u> </u>
	200					a Brahlai	dia di		/0	C191814	CL27	110169
IV. Produc	ced Wate	T	- THE COTTO									
23 POD				Location	and Descripti	on						
V. Well Co		1 Data Ready		T	<sup>27</sup> TD	28 PBT	D	29 p.	erforati	ons		30 DHC, MC
5-2-2006		5-12-20			13780	8960		1	54 - 85			DHC 3716
<sup>31</sup> Hole	Cizo			1						3	4 Sack	s Cement
Hole	Size		32 Casing	& Tubi	ng Size	<sup>33</sup> D	epth S	et				3 Centent
17 <sup>1</sup> /				& Tubi	ng Size		epth S 1200	et		9	50 sx	
	<b>½</b>				ng Size			et			750 sx	circ
17 '	/4			13 3/8	ng Size		1200	et			750 sx	circ
17 <sup>1</sup> / 12-1. 8-1/	/4 2			13 3/8 9 5/8		1	1200 4750	et		1	750 sx	circ x circ
17 ½ 12-1. 8-1/ VI. Well 7	/4 2 Cest Data		2-	13 3/8 9 5/8 7 7/8" tbg	3	1	1200 4750 12050 8000'		39 m.	1600	750 sx	circ circ COC @ 3560'
17 <sup>1</sup> / 12-1. 8-1/	/4 2 Cest Data	5/12/	2- ery Date 06	13 3/8 9 5/8 7 7/8" tbg	Test Date 5/22/06	38 Tes	1200 4750 2050 8000' t Lengt			1 1600	750 sx	circ x circ
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VI. Well 7  35 Date New O 5/12/06  41 Choke Size  47 I hereby certify been complied w complete to the besignature.  Printed name: Phyllis A. E. Title:	Cest Data  10  10  10  10  10  10  10  10  10  1	5/12/0  42 Oi  7 (  ales of the info	ery Date 06 il (67%) the Oil Corormation g	13 3/8 9 5/8 7 7/8" tbg 37 181/ aservation iven above ief.	Test Date 5/22/06  3 Water 181 (100%)  a Division have we is true and	38 Tes  44  20/	1200 4750 12050 8000' t Lengt 24 Gas 9 (46	th %)	4	1 1600 g. Pressure	750 sx	circ circ COC @ 3560'  40 Csg. Pressure 46 Test Method Pumping
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Sent: Tue 6/20/2006 10:04 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

## Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

ct: RE: Financial Assurance Requirement

Attachments:

None appear on Jane's list and all have blankets.

From: Mull, Donna, EMNRD

Sent: Tuesday, June 20, 2006 7:45 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

**Subject:** Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirements for these Operators OK?

H L Brown Operating LLC (213179)
Mewbourne Oil Co (14744)
Melrose Operating Co (184860)
COG Operating LLC (229137)
Latigo Petroleum Inc (227001)
Marbob Energy Corp (14049)
Devon Energy Production Co LP (6137)
McElvain Oil & Gas Properties Inc (22044)

I have checked each Operator in the Inactive well list.

Please let me know. Thanks and have a nice day. Donna