

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Latigo Petroleum, Inc.3a. Address
550 W. Texas, Suite 700 Midland TX 797013b. Phone No. (include area code)
(432) 684-42934. Location of Well (Footage, Sec., T., R., M., or Survey Description)
900' FSL & 1650' FWL
Sec. 35 (N), T23S, R37E

5. Lease Serial No.

NMLC034711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Baylus Cade Federal #8

9. API Well No.

30-025-33740

10. Field and Pool, or Exploratory Area
Teague Blinbery11. County or Parish, State
Lea
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add perfs
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/20/06-MIRU. Ran CCL strip for depth control f/5213' (WL corrected PBTD) to 5000'. Perforate 5 1/2", 14# csg f/5107' - 09', 5112' - 14', 5119' - 25', 5128' - 32' & 5140' - 44' using 3 1/8" OD expendable guns 120 deg phased (72 holes). TIH w/ 5 1/2" x 2 3/8" '32A' tension pkr, SN & 156 jts 2 3/8" tbg. Pkr free @ 5021'.

4/21/06-TIH w/4 jts 2 3/8" tbg (160 jts in). Pkr free @ 5154'. Broke circ & spot 150 gals 15% NEFE HCL acid f/5154' - 5007' (147' fill). Pulled 4 jts 2 3/8" tbg. Pkr @ 5021'. Reversed acid into tbg. Set pkr @ 5021' & pressured csg to 600#. Broke down perfs @ 1950#. Acidize 5 1/2", 14# csg perfs f/5107' - 5144' (72 holes) w/2500 gals 15% NEFE HCL diverting w/144 - 1.3 SG ball sealers & flushed w/23 bbls 2% KCL wtr @ 5.0 BPM @ 2885#. Max-P = 4450# @ 3rd ball out. Surged off balls to complete final II bbls of flush. ISIP = 500#, 1 min - vacuum. Total fluid load to recover 90 bbls. SI 1 hr allowing acid to spend. Made 8 swab runs & recovered 15 bbls wtr. IFL @ 3400', FFL @ 5000' (SN depth). Last run sample showed 10% oil cut. BLWTR = 75 bbls. *Cont'd on back of page

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Date 05/17/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

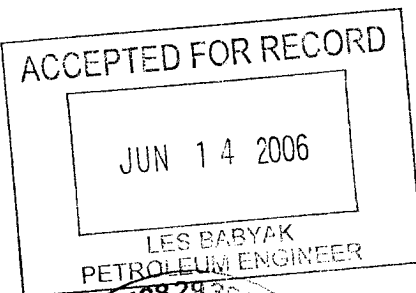
Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



4/24/06-SICP=80#, (all gas, no fluid recovered). Made 4 runs & recovered 1 BO & 2 BW. IFL @ 4700', FFL @ 5000' (SN). Final run sample showing 30% oil cut. Load status: 1 BO & 73 BW. Scale squeezed 5 1/2", 14# csg perfs f/5107' - 5144' (72 holes) w/110 gals Omega's 6016 scale inhibitor mixed in 30 BFW, flushing w/100 bbls 2% KCL wtr & 2 gals biocide mixed @ 4.0 BPM @ 60#. ISIP - vacuum. Release pkr @ 5021'. TIH w/6 jts 2 3/8" tbg. Ran pkr thru f/5107' - 5144' dis-lodging remaining frac balls still in perfs to 5218'. Tagged pulling bar on RBP. TOH w/162 jts 2 3/8" tbg, SN & 5 1/2" x 2 3/8" '32A' tension pkr. TIH w/4' x 2 3/8" OE tbg sub, SN (new), 1 jt 2 3/8" IPC tbg (new), 2 jts 2 3/8" tbg, 5 1/2" x 2 3/8" TAC & 158 jts 2 3/8" tbg. Hydrotest tbg to 6000#. ND 6" 900 BOP. Set TAC @ 5082' w/18000# tension. NU WH.

4/25/06-TIH w/ 20 - 125 RHBC 16-4-50 (LAT-039), 4 - 1 1/2" flexbars, 128 - 3/4" rods & 78 - 7/8" rods. Seated pump. HWO; RAM Services loaded tbg w/ 15 bbls 2% KCL wtr; spaced out pump & resumed production.

Last test: 4 BO; 53 BW; 50 MCF

