

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Ave., Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-34955

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-4226

7. Lease Name or Unit Agreement Name

Central EK Queen Unit

8. Well Number 17

9. OGRID Number

20497

10. Pool name or Wildcat

EK-Yates-Seven Rivers-Queen

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Seely Oil Company

3. Address of Operator

815 W. 10<sup>th</sup> St., Ft. Worth, TX 76102

4. Well Location

Unit Letter M: 853 feet from the South line and 990 feet from the West line

Section 7 Township 18S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4091 GL, 4103 RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

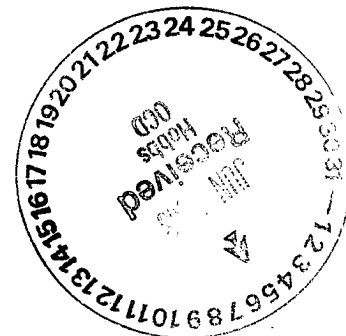
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Seely Oil Company proposes to recomplete this well to the Yates formation as set out below:

1. POOH w/ rods & tbg.
2. Set CIBP @ 4300' +/- Dump 35' cmt on plug.
3. Perforate from 3357' - 63' w. 2 spf.
4. GIH w/ pkr to 3250' +/-.
5. Acidize w/ 750 gallons NeFe.
6. Fracture stimulate w/ 15,000 gallons & 25,000 lbs. sand.
7. Put well on production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David L. Henderson TITLE: Executive Vice President DATE: 05/30/2006

Type or print name: David L. Henderson E-mail address: dhenderson@seelyoil.com Telephone No: 817-332-1377

**For State Use Only**

APPROVED BY: [Signature] TITLE: PETROLEUM ENGINEER DATE: JUN 20 2006

Conditions of Approval (if any):