District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Bio Berger Bd. Actes NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

District III 1000 Rio Brazos District IV 1220 S. St. France				-	220 S	outh St.	on Division Francis D M 87505				Submi		opriate District Office 5 Copies AMENDED REPORT	
	I	REO	UEST F	OR ALI			AND AU	тно	RIZAT	FION	то т			
¹ Operator n		nd Address				² OGRID Number: 184860					/			
Melrose Ope c/o P.O. Box		³ Reason for Filing Code/ Effective Date NW : 4-18-06						ctive Date						
⁴ API Numb	er	5 P			6 Pool Code									
30 - 025 3			7 Rvrs)	33820									
⁷ Property C 25191		⁸ Property Name Jalmat Field Ya					tes Sand Unit			⁹ Well Number 223				
II. ¹⁰ Surface				T	172-14		e North/South		Feet from the		East/West line		County	
Ul or lot no. O			p Range 35E			from the	Line South		1810		East		County Lea	
¹¹ Bottom Hole Location												······································		
UL or lot no.	UL or lot no. Section		p Range	Lot Idn	Feet from th		North/South line		Feet from the		East/West line		County	
¹² Lse Code S	1 6-1-			L Connection Pate	tion ¹⁵ C-129 Pe		mit Number ¹⁶ C		C-129 E	29 Effective Date ¹⁷ C-129 Expiration Da			29 Expiration Date	
III. Oil a	and Ga	s Transpo	rters		1									
¹⁸ Transporter OGRID		¹⁹ Transporter Na and Address					POD ²¹ O		/G			²² POD ULSTR Location and Description		
015694			ng Co. a, NM 882	Co. NM 88211 22		76510 0			Sec 13, T22S, R35E					
								τ,						
007802		Feagan Gathering P.O. Box 50307, Midland, TX 79				227	6530 G		+	Sec 13, T225, R35E				
										- Anti				
ματούς του						7				Sec 13, T225, R35E 16 17 18 19 20 27 3				
IV. Prod		Ar a start and												
²³ POD	Juceu		OD ULST	R Location	n and	Descripti		waterf						
V. Well	Comp	letion Dat	<u> </u>											
²⁵ Spud Date 1-16-06		²⁶ Ready Da 4-18-06		²⁷ T 417			²⁸ PBTD		²⁹ Perforat 3854-399			,		
³¹ H	ole Size	e ³² Casing		ıg & Tubi	ing Si	ze 🛛	³³ Depth Set		Set	<u>t</u>		³⁴ Sacks Cement		
	2 1/4"	8 5/8"					405'			300 sx				
	7 7/8		5 1/2"			4175'				810 sx				
			ana mangang kang ang Pang Indo				ang tang tang tang tang tang tang tang t		i sa na sa					
VI. Wel	Test	Data												
³⁵ Date New Oil		³⁶ Gas De	37	Test]	Date	³⁸ Test Length		 ;th	³⁹ Tbg. Pressure		ssure	⁴⁰ Csg. Pressure		
4-18-06		4-18-06			5-1-06		24						-	
*/ Choke S				Oil ⁴³ Wa 18 221			•		⁴⁵ AOF			⁴⁶ Test Method		
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and benef. Signature:							OIL CONSERVATION DIVISION Approved by:							
Printed name		Title: PETROLEUM ENGINEER												
Title: Regula		Approval Date:												
	E-mail Address: ann.ritchie@wtor.net							JUN 2 0 2006						
Date: 6-8-06 Phone: 432 684-6381							ł							

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

 From:
 Phillips, Dorothy, EMNRD

 To:
 Mull, Donna, EMNRD

 Cc:
 Subject:

 Subject:
 RE: Financial Assurance Requirement

 Attachments:

None appear on Jane's list and all have blankets.

From: Mull, Donna, EMNRD
Sent: Tuesday, June 20, 2006 7:45 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirements for these Operators OK?

H L Brown Operating LLC (213179) Mewbourne Oil Co (14744) Melrose Operating Co (184860) COG Operating LLC (229137) Latigo Petroleum Inc (227001) Marbob Energy Corp (14049) Devon Energy Production Co LP (6137) McElvain Oil & Gas Properties Inc (22044)

I have checked each Operator in the Inactive well list.

Please let me know. Thanks and have a nice day. Donna

https://webmail.state.nm.us/exchange/dmull/Inbox/RE:%20Financial%20Assurance%20Requirement.EM... 6/20/2006

Sent: Tue 6/20/2006 10:04 AM