

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37551 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER ☐ BACK RESVR. ☐ OTHER _____ 2. Name of Operator Latigo Petroleum, Inc. 3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701 4. Well Location Unit Letter C 660 Feet From The North Line and 1980 Feet From The West Line Section 28 Township 21S Range 35E NMPM Lea County	7. Lease Name or Unit Agreement Name Dry Lake 28 State Com 8. Well No. 1 9. Pool name or Wildcat Osudo Morrow South Gas

10. Date Spudded 12/03/2005	11. Date T.D. Reached 01/23/2006	12. Date Compl. (Ready to Prod.) 05/07/2006	13. Elevations (DF& RKB, RT, etc.) 3605'	14. Elev. Casinghead 3000'
15. Total Depth 12800'	16. Plug Back T.D. 12800'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary ☒ Cable Tools _____	19. Producing Interval(s), of this completion - Top, Bottom, Name 12456 - 12470 Morrow
21. Type Electric and Other Logs Run Density/Neutron & Laterolog Array/MCFL			22. Was Well Cased No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1296'	17-1/2"	1090 sx Class C	Surf - circ
9-5/8"	36#	5753'	12-1/4"	3125 sx Class C	Surf - circ
7"	23 & 26#	10946'	8-3/4"	810 sx Class C	TOC @ 5131'
4-1/2"	13.5#	12800'	6-1/8"	290 sx Class H	TOC @ 10220'
9-5/8" DV tool		4756'			

24. LINER RECORD				25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET						
4-1/2"	10543'	12800'	290		2-3/8"	12447'						
26. Perforation record (interval, size, and number) 12456 - 12470 4" holes, 52 holes 12590 - 12596 4" holes, 24 holes Baker 4-1/2" composite plug set @ 12,540'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12590 - 12596</td> <td>1500 gals 7.5% Morrow acid w/300 gals Methanol.</td> </tr> <tr> <td colspan="2">Continued on attached sheet</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12590 - 12596	1500 gals 7.5% Morrow acid w/300 gals Methanol.	Continued on attached sheet	
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Continued on attached sheet												

28. PRODUCTION							
Date First Production 05/07/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 05/09/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 230	Water - Bbl. 4	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 230	Water - Bbl. 4	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments c104, Deviation report, logs							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature <i>Lisa Hunt</i>	Printed Name Lisa Hunt	Title Regulatory Analyst <i>KZ</i>	Date 05/12/2006
E-mail Address lhunt@latigopetro.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 11242	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3843	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 5710	T. Todilto	T.
T. Drinkard	T. Bone Springs 7962	T. Entrada	T.
T. Abo	T. Rustler 1824	T. Wingate	T.
T. Wolfcamp 10649	T. Mid Morrow 12349	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

5/12/06 - Dry Lake 28 State Com #1
API # 30-025-37551

Well Completion continued

.27 Acid, Shot, Fracture, Cement, Squeeze, etc

12590 – 12596 Frac lower Morrow. Load tbg w/152 bbls: Stage 1: 238 bbl pad @ 8300 psi @ 30 BPM, Stage 2: 48 bbls .5# sand @ 9000 psi @ 28 BPM, Stage 3: 54 bbls 1# sand @ 9100 psi @ 22 BPM, Stage 4: 54 bbls 1.5# sand @ 9100 psi @ 20 BPM, Stage 5: 180 bbls 2# sand @ 8800 psi @ 20 BPM, Stage 6: 140 bbl flush @ 10,200 psi @ 20 - 0 BPM (screen out w/40 flush left), 23,000# of sand away, 3000# left in tbg (250' 270').

12456 – 12470 Pumped 1500 gals 7 1/2% Morrow acid w/25% methanol. Flushed w/2 bbls 4% KCL. Flushed acid w/100 MSCF N2. Pumped 1500 gals 7 1/2% Morrow acid. Frac Morrow w/53K# 18/40 Ultraprop + 525 bbls KCL wtr w/methanol + 7287 MSCF N2 + 664 bbls CO2.