DEPARTMENT OF THE INTERACTOR AND SURFACE OF THE INTERACTOR AND SURFACE OF THE INTERACTOR AND SURFACE OF AND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No. NM-53889 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TI	RIPLICATE - Other ins	dructions on revers	e side	7. If Unit or	r CA/Agreement, Name and/or	
Oil Well Gas Well . Name of Operator	Other SWD - Plug	& Abandon		8. Well Nar	me and No.	
Yates Petroleum Corporation				Champlin SWD #1 9. API Well No.		
3a. Address 105 South Fourth Street			3b. Phone No. (include area code)		30-005-20878	
Artesia, NM 882 . Location of Well (Footage, Sec	10 c., T., R., M., or Survey Descript	505-748-	1471		Pool, or Exploratory Area	
1980' FNL & 1980 Unit F, SENW	' FWL of Section	12-T8S-R31E		11. County of	D - San Andres r Parish, State	
12. CHECK AF	PPROPRIATE BOX(ES)	TO INDICATE NATL	JRE OF NOTICE.	EPORT OR	AVES CO., NM	
TYPE OF SUBMISSION	*		YPE OF ACTION			
	Acidize	Deepen	Production (Sta	rt/Resume) [Water Shut-Off	
Votice of Intent	Alter Casing	Fracture Treat	Reclamation	_	Well Integrity	
Subsequent Report	Casing Repair	New ConstructionPlug and Abandon	Recomplete Temporarily Al		Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	Dandon		
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YATES PETROLEUM CORPORATION Champlin SWD #1 Section 12-T8S-R31E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

from 2100-2000'. WOC. Shut well in for night. 6-17-2003 - POOH with packer and tubing. RIH open ended and tagged cement at 1967'. POOH. Rigged up wireline. RIH and perforated 4-1/2" casing at 1732'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 1446'. Squeezed with 50 sacks Class C Neat cement from 1732-1632'. WOC 4 hours. POOH with packer and tubing. RIH open ended - cement still soft. POOH. WOC. Shut well in for night. 6-18-2003 - RIH open ended and tagged cement at 1594'. POOH with tubing. Rigged up wireline. RIH and perforated 4-1/2" casing at 300'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP and wellhead. Rigged up swedge with valve. Circulated 100 sacks Class C Neat cement down 4-1/2" casing and up through 8-5/8" surface casing. WOC. Shut well in.for night. 6-19-2003 - Topped off well with 15 sacks Class C Neat cement. WOC 2 hours. Hole stayed full. Rigged down pulling unit and plugging equipment. Shut down for night. 6-20-2003 - Installed regulation abandonment marker. <u>PLUGGED AND ABANDONED - FINAL REPORT.</u> Plugging completed 6-18-2003.

3203