Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I		Revised March 25, 1999 WELL API NO.		
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION		30-025-02955		
811 South First, Artesia, NM 87210		5. Indicate Type of Lease		
District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE 🗷	FEE	
District IV 2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas I	Lease No.
2040 South Lacheot, Balla 1 e, 1491 67505			857943	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: Central Vacuum Unit	
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator			8. Well No.	
Chevron U.S.A. Inc.			65	
3. Address of Operator			9. Pool name or Wildcat	
15 Smith Road - Midland, Texas 79705 Vacuum Grayburg San Andres 4. Well Location				
4. Well Edealion				
Unit Letter <u>E</u> :	1987 feet from the	North line and	620 feet from	the West line
Section 31	Township 178	Range 35E	NMPM	County Lea
Professional Control of Control o	10. Elevation (Show wheth		c.)	Marie Committee (1997) Marie
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTE	** *		SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON [REMEDIAL WORK	x	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS [COMMENCE DRILL	ING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE [COMPLETION	CASING TEST AND CEMENT JOB		ABANDONMENT
OTHER:		OTHER: Pull Sub	Pump & Acidize	x
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
08-19-02 MIRU. RU steel	blow down lines to fra	c tanks.		24.2526272
08-20-02 TOH w/2-3/8" tbg and lay down sub pump. Sub pump & tbg shows to have asphaltines. TIH with				
& tbg; tag @ 4742'. TOH w/tbg & bit. TIH w/bit, csg scrapper & 2-3/8"/tbg.				
to 4688' w/4000 gals 80/20 DAD acid.				
08-22-02 Flow well back & swab. 08-23-02 Chemical squeeze; pumped 200 gals TH-756 mixed w/FW.				
08-26-02 Rel pkr & TOH w/pkr & tbg. TIH w/bit & tag for fill 4242' no fill. TOH w/tbg to 2852' for				
kill string. 08-27-02 TOH w/prod tbg &	bit; TIH w/sub pump.	Install QCI tbg hand	ger. Well ready t	o go. Rig down.
FINAL REPORT.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE THE Regulatory Specialist DATE 07-23-03				
Type or print name Laura Skinner	_		Telephor	ne No. 432-687-7355
(This space for State use) \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				
APPROVED BY LOUIS TITLE DATE				
Conditions of approval, if art:				