

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06657
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	H.T. MATTERN (NCT-C)
8. Well No.	1
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3493' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter I : 1980' Feet From The SOUTH Line and 660' Feet From The EAST Line
Section 18 Township 21-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ DEEPEN IN GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11-03: MIRU. TAG @ 3336. PRESS TEST 6" CSG TO 300 PSI. D/O SCALE & CMT TO CIBP @ 3403. DO CIBP TO 3405 & CUT LOOSE. LOST CIRC.
6-12-03: RU FOAM AIR UNIT. BLOW HLE DRY W/FOAM AIR @ CSG SHOE. TIH & TAG @ 3753'. (47' FROM TD). DRILL DN TO 3779 & QUIT MAKING HOLE.
6-13-03: TAG @ 3779'. CUT OVER FISH DN TO TD @ 3800. CORE 2' DN TO 3802'.
6-16-03: TAG @ 3796'. C/O FILL TO 3802. DRILL NEW HOLE TO 3804. TAG @ 3803. CORE 2' TO 3805.
6-17-03: TAG @ 3801. DRILL ON JUNK DN TO 3805. DRILL NEW HOLE TO 3860. 6-18-03: DRILL NEW HOLE FR 3860-3916.
6-19-03: DRILL NEW HOLE FR 3916-3960. TD @ 3960. DISPL HOLE. PU HOLE TO 3441. 6-20-03: SET PKR @ 3434'. RU SWAB.
6-23-03: ACIDIZE GRAYBURG OPEN HOLE 3460-3960 W/6000 GALS 15% HCL ANTI-SLUDGE. RU SWAB. 5 1/2 HR SWAB TEST.
6-24-03: 7 HR SWAB TEST. REL PKR @ 3434. TAG SALT FILL @ 3945. (15' FILL) 6-25-03: TAG SALT FILL @ 3945. TIH W/PKR & SET @ 3434. RU SWAB. REL PKR @ 3434.
6-26-03: TAG TD @ 3960. (TOL @ 3184). PUMP 25 BBLS FW SPACER. BATCH MIX 150 SX LOW WTR LOSS CMT.
6-27-03: TAG TOL @ 3184. TIH W/PKR & SET @ 2833. DISPL CMT BELOW PKR. HEZ SQZ 8 TIMES W/6.3 BBLS. FINAL SQZ PRESS OF 2000 PSI. TOC @ 3068. REL PKR @ 2833. RESET PKR @ 2802. PRESS SQZ TO 2000 PSI.
6-30-03: REL PKR @ 2833. TAG CMT @ 3055. D/O CMT TO TOL @ 3184. TIH & SET PKR @ 3180. REL PKR.
7-01-03: D/O CMT INSIDE LINER FR 3184-3214. WASH FR 3214-3956. D/O CMT FR 3956-3959. TIH W/GR/CBL/CCL. PERF 4 1/2" LINER @ 3658-84,3700-06,3735-41. 7-02-03: PERF 4 1/2" LINER @ 3776-82, 3806-12, 3827-33, 3852-58, 3866-72, 3883-88, 3903-08, 3928-32, 3937-41, 3945-49. TIH W/PKR. 7-03-03: NO WORK. 7-07-03: TIH W/PKR. ACIDIZE PERFS 3658-3949 W/1600 GALS 15% HCL ANTI-SLUDGE. REL PKR. RU SWAB.
7-08-03: SWABBING 10 HRS. 7-09-03: FLOW TEST FOR 10 HRS. 7-10-03: REL PKR @ 3635. SET PKR INSIDE LINER @ 3215. 7-11-03: FRAC GRAYBURG PERFS 3658-3949 W/66,000 GALS YF135 & SAND. 7-14-03: RU SWAB. 7-15-03: REL PKR @ 3215. TAG SAND FILL @ 3888. 7-16-03: C/O SAND FR 3888-PBTD @ 3959. 7-17-03: TIH W/BIT & TAG @ 3952. C/O 3952-3959 (PBTD). 7-18-03: TIH W/SUB PUMP & TBG. BTM OF PMP @ 3575. PUMP UP WELL IN 3 MINS. OK. RIG DOWN. TURN WELL OVER TO PRODUCTION. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Leake

(This space for State Use)

APPROVED Harry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE

