

OCD - Hobbs

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-013
Expires November 30, 2000

5. Lease Serial No.

LC 063458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Warren unit B/T 55

9. API Well No.

30-025-25853

10. Field and Pool, or Exploratory Area

Warren B/T O&G/Blinberry O&G

11. County or Parish, State

Lea County

New, Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

4001 Penbrook Odessa TX 79763

3b. Phone No. (include area code)

(432)368-1371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

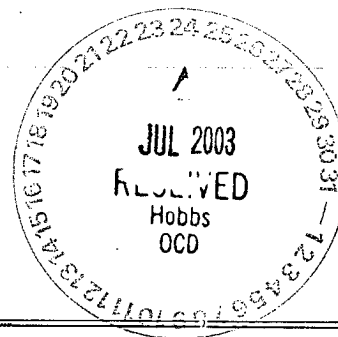
Sec. 26, T20S, R38E, SWNE, 1980 FNL & 1980 FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company would like to request permission to Temporarily Abandon the subject well, per the attached procedure in order to retain this wellbore for future evaluation of re-completion potential. This evaluation should be done within the next 12 to 18 months.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kristy S. Ward

Title

Regulatory Assistant

Signature

Date

07/23/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JOE G. LARA

Title

Petroleum Engineer

Date

7/23/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW

JUL 31 2003

ConocoPhillips
Warren Unit Blinebry Tubb #55
API # 30-025-25853-0000
Sec.26-T20S-R38E
Lea County, New Mexico

JUSTIFICATION

ConocoPhillips desires temporary abandonment approval in order to retain this well bore for future evaluation of re-completion potential. This evaluation should be done within the next 12 to 18 months.

PROPOSED TEMPORARY ABANDONEMENT PROCEDURE 6/20/2003:

1. MIRU pulling unit. ND wellhead, NU BOP
2. POOH with production equipment.
3. RIH with working tubing string, bit & scraper past Blinebry perforations to \pm 6500' above Tubb perforations. POOH w/tubing, bit & scraper.
4. RIH w/ CIBP for 7", K55, 26 lb/ft casing, set 50' above top perforation at 5926' POOH.
5. Circulate inhibited fluid. POOH, LD tubing.
6. Pressure test casing to 500 psi for 30 min. Release pressure.
7. Send chart to Kristy Ward to finalize TA. Change status of well to TA. Temporarily Abandoned.
8. ND BOP, NU wellhead, RDMO.

| | |
|------------------------------|-----------------|
| WELL NAME & NUMBER: WUBT #55 | DATE: 8/20/2003 |
| LOCATION: S-26 T-20S R-38E | PBTD: 6862 |
| ELEVATION: 3560 | KB / AGL: |

WELL HEAD
MFG:
TYPE:
SIZE:

SURFACE CASING:
SIZE 9.625
WEIGHT 36
QUANTITY 1520
TOP OF CEMENT surf

PRODUCTION CASING:
SIZE 7
WEIGHT 26
QUANTITY 6900
TOP OF CEMENT surf

| TUBING: | QUANTITY | SIZE | JOINTS | WEIGHT | GRADE | OTHER |
|-----------|----------|-------|--------|--------|-------|----------|
| | 6036 | 2.375 | 189 | 4.7 | J-55 | Buttress |
| | 748 | 2.375 | 24 | 4.7 | J-55 | 8 rd |
| TBG SUBS: | | | | | | |
| | 6784 | | 213 | | | |

| RODS: | SIZE | GRADE | ROD COUNT | GUIDED RODS | POLISHED ROD |
|---------|------|-------|-----------|-------------|--------------|
| K-BARS: | 1.5 | K | 2 | | OD" 1 1/2 |
| SUBS: | 3/4 | D | 6 | | LENGTH' 22 |
| SUBS: | | | | | TYPE sm |
| | 5/8 | | | | LINER no |
| | 3/4 | D | 267 | | |
| | 7/8 | | | | |
| | 1 | | | | |

TOTALS: 276
QUANTITY: 6746 20

| PUMP @ | TUBING | PUMP BORE | TYPE | BARREL LENGTH | PLUNGER LENGTH | EXTENSION LENGTH |
|--------|--------|-----------|------|---------------|----------------|------------------|
| 6768 | 20 | 125 | RHBC | 16 | | |

SN @
6769

GAS ANCHOR: OD" 1 LENGTH' 0.5

MUD ANCHOR: OD" 2.375 LENGTH' 32.1

FORMATION Perforated

| | | |
|----------|------|------|
| Blindbry | 5976 | 6200 |
| Tubb | 6515 | 6770 |

PBTD 6862
TD 6900

PSI, CALCULATED BOTTOM HOLE PRESSURE