

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

1980 FSL & 1980 FWL, Sec 30 T23S R32E, Unit K

5. Lease Designation and Serial No.

NMNM14157

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TRESNOR FEDERAL #1

9. API Well No.

30-025-27478

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

LEA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/17/03 - TIH w/9 5/8" CIBP set @ 8550', dumped 30' cement on top. 4/22/03 - Shot 4 holes at 8420'
4/27/03 - TIH w/cmt retainer set @ 8368', pumped 300 sx 50/50 POZ mix "C" and 2% gel and 5% salt and FL-25 + 2/10% SMS
4/30/03 - Shot 4 squeeze holes at 7415', set retainer @ 7350', squeezed holes at 7415' w/300 sx 50/50 Poz mix & 2% gel + 5% salt + 1% FL-25 + 2/10% SMS
5/1/03 - Shot 4 holes @ 5500', TIH w/cmt retainer set @ 5431', pump 620 sx Class C Neat cement @ 14.8#s
5/6/03 - Drilled cement retainer @ 5431' 5/7/03 - Drilled retainer @ 7350'
5/9/03 - Drilled retainer @ 8368', drilled cement from 8368' - 8450', pushed retainer to PBDT of 8520'
5/10/03 - Ran CBL from 8505' - 6730' 5/13/03 - Perf 4 squeeze holes @ 7350 and 4 holes @ 6905'
5/18/03 - Set Retainer @ 7307', pumped 340 sx 50/50 Poz C + 5% salt + 1% FL25 + 2% SMS
5/22/03 - TIH w/cmt retainer & set @ 6854', pump 200sx Class C cement w/2% CaCl2, TIH w/retainer set @ 4850', pumped 150 sx Class C cement w/2% cal
5/24/03 - Drilled cement retainer @ 4850' 5/29/03 - Drilled retainer @ 6954' 5/30/03 - Drilled cement retainer @ 7307'
5/31/03 - Pressure up on casing and squeeze to 500 psi for 15 minutes. Had 50 psi drop in 15 minutes
6/2/03 - RU Baker Atlas wireline, TIH w/4" csg guns, perf'd Brushy Canyon 2 SPF @ 8271' - 91' and 7214' - 66', total of 144 holes
6/4/03 - Set packer @ 8174' acidized perfs 8271' - 91 w/2000 gal 7.5% Pentol acid
6/6/03 - Frac'd Brushy Canyon perfs 8271' - 8291 w/48,000 gal fluid and 122,626# of sand
6/15/03 - RIG up BJ, acidized Brushy Canyon perfs 7214' - 7266' w/2000 gal 7.5% Pentol acid
6/19/03 - Frac'd Brushy Canyon perfs 7214' - 7266' w/26,095 gal wtr & 63,500# sd
6/25/03 - SN @ 8308 6/26/03 - TIH w/pump and rods, spaced rods out, Hung well on

14. I hereby certify that the foregoing is true and correct

Signed

Karen A. Cottom

Title Operations Technician

Date July 22, 2003

(This space for Federal or State Office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

Conditions of approval, if any

JUL 28 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

*See Instructions on Reverse Side
JUL 31 2003