Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103 Revised March 25, 1999	
District I	Energy, Minerals and Natural Resources		WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II	OR CONCEDIATION DIVISION		30 – 025 - 28434	
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco Santa Fe, NM 87505		STATE FEE	
District IV	Santa Fe, Nivi	1 87303	6. State Oil & Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505			E- 6002	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement	
DIFFERENT RESERVOIR. USE "APPLICE PROPOSALS.)	Name:			
1. Type of Well:			B Lee State	
Oil Well Gas Well Other				
2. Name of Operator			8. Well No.	_
Nadel and Gussman Permian, L.L.C. OGRID # 155615			9. Pool name or Wildcat	
3. Address of Operator			1	
601 N Marienfeld, Suite 508, Midland, Texas 79701			Scharb (Bone Springs)	
4. Well Location				
Unit Letter <u>H</u> : 1980' feet from the <u>North</u> line and <u>660'</u> feet from the <u>East</u> line				
Section 5	Township 19-S R	ange 35 - E	NMPM	Lea County
Section 3	1. Elevation (Show whether			- County
	3894' GL,	3907' KB		
11 Check A			Report or Othe	r Data
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. 🗌	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	ND 🗀	
OTHER		OTHER		
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
Request to Temporary Aba	ndon Well:			
1. MIRU. Bleed any pressure off of the tubing. Release the TAC at 9297. POH with tubing.				
 RU wireline. Set 5½" CIBP at 9450' and cap with 35' cement by bailer. Load casing with inhibited water. Test to 500 psi for 30 minutes. Request TA status while we review uphole potential. 				
3. Load casing with inhibited water. Test to 500 psi for 30 minutes. (₹ ✓ 🚆 👯 💍				
4. Request TA status while we review uphole potential.				
4. Request 1A status willi	e we review upriole poter	illai.	Ve e	S __
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Kem ?;	mchendy TITI	E Operations I	Engineer	DATE 7/22/03
Type or print name Kem E M	cCready	Telephone N	io. 915 – 682	- 4429
(This space for State use)	~ _ // ~	FIELD REPRESENTA	TIVE II/STAFF MA	NAGER
APPPROVED BY Louy	W. Wink TITE			DAT GUL 3 1 20 03
Conditions of approval, if any:				

NADEL AND GUSSMAN PERMIAN

BLEE STATE No. 7

1980' FNL, 660' FEL, Unit H, Sec 5, 19S, 35E, Lea County, NM API # 30-025-28434

Elev: 3893'.5 GL, 3906.5' KB

Current Status - TA

13-3/8", 54.5#, K-55 @ 450' 450 sx, circulated 17-1/2" hole

8-5/8", 32#, K-55 @ 4000' 1775 sx, circulated 11" hole

DV Tool @ 9005' 1150 sx, TOC @ 2400' by T.S.

5-1/2", 15.5/17/20#, K55 / L80 @ 10,825' 400 sx, TOC @ ~9335' by CBL 7-7/8" Hole

CIBP at 9450' w/ 35' cement

Bone Springs Perfs: 9490' - 9594'

@ 2 SPF, 66'- 132 holes Baker RBP at 9601'

Bone Springs Perfs: 9608' - 9660' @ 2 SPF, 32'- 64 holes, 5000 gals 15% CIBP @ 10,300' w/ 35' cement

Wolfcamp Perfs: 10,448' - 10,611' @ 2 SPF, 110 holes, 10K 15% NEFE

PBTD @ 9,415'

TD @ 10,825'