

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30 - 025 - 29360
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E- 6002
7. Lease Name or Unit Agreement Name: B Lee State
8. Well No. 8
9. Pool name or Wildcat Scharb (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Nadel and Gussman Permian, L.L.C. OGRID # 155615

3. Address of Operator
601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter **A** : **467'** feet from the **North** line and **660'** feet from the **East** line

Section **5** Township **19 - S** Range **35 - E** NMPM **Lea** County

1. Elevation (Show whether DR, RKB, RT, GR, etc.)
3920' GL, 3938' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Request to Temporary Abandon Well:

1. MIRU. Bleed any pressure off of the tubing. Release the TAC at 10223. POH with tubing.
2. RU wireline. Set 5½" CIBP at 10360' and cap with 35' cement by bailer.
3. Load casing with inhibited water. Test to 500 psi for 30 minutes.
4. Request TA status while we review uphole potential.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kem E. McCready* TITLE Operations Engineer DATE 7/22/03

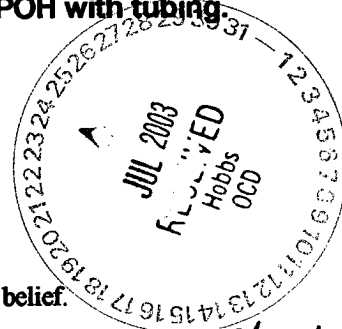
Type or print name **Kem E McCready** Telephone No. **915 - 682 - 4429**

(This space for State use)

APPROVED BY *Larry W. Wink* TITLE _____ DATE _____

Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER



JUL 31 2003