

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 056376
2. Name of Operator Gruy Petroleum Management Co.		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 140907 Irving, TX 75014-0907	3b. Phone No. (include area code) 972-401-3111	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1200' FSL & 1980' FWL N-30-19S-34E		8. Well Name and No. Mescalero 30 Federal No. 2
		9. API Well No. 30-025-36040
		10. Field and Pool, or Exploratory Area Quail Ridge; Morrow
		11. County or Parish, State Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Set Surface & Intermediate Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-11-03 Spudded a 17-1/2" hole at 6AM CDT. Ran 13-38/" casing to 445.' Cemented with lead of 340 sx Premium Plus cement + 4% Gel + 2% CaCl + 1/4# Flocele per sx. Tailed with 150 sx Premium Plus Cement + 2% CaCl. Plugged down and bumped with 425#. Circulated 210 sx cement to surface. WOC 20 hours.

7-17-03 Ran 9-5/8" casing to 3525.' Cemented with lead of 850 sx Interfill "C" + 1*4# Flocele per sx. Tailed with 200 sx Premium Plus Cement + 2% CaCl persx. Plugged down and bumped with 1382# and circulated 275 sx cement to surface. WOC 19.25 hours.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Natalie Krueger

Signature

Natalie Krueger

Title

Production Assistant

Date

July 22, 2003

ACCEPTED FOR RECORD

JUL 29 2003

GARY GOURLEY
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

JUL 31 2003

Gruy Petroleum Management Co.
Magnum Hunter Production, Inc.
Well History
July 11, 2003 Thru July 17, 2003

OPERATED

QUAIL RIDGE

GRUY PETROLEUM MANAGEMENT CO
76735 MESCALERO 30 FEDERAL COM 2

LEA, NM

1200'FSL & 1980'FWL Sec 30, T19S, R3

W.I. Pct BCP 50.00 %

W.I. Pct ACP 50.00 %

Morrow / 13,500'

07/11/2003

Depth 61

Progress 0

AFE: 22046

Present Operation: Preparing to Spud Well

Location staked by Basin Surveys on 2/4/2002 - 1,200' FSL & 1980' FWL of Sec. 30 T-19-S R-34-E in Lea County, New Mexico. B&H Construction built location, pits & road from 6/25 to 6/30/03 & 7/8/03. Abbott Brothers set 20" conductor pipe at 38' FGL & cemented with 3 3/4 yds. ready mix - dug rat & mouse holes on 6/30/03 & 7/8/03. Akome, Inc. plastic lined & fenced reserve pit on 7/9/03 - JWS put water in reserve pit to hold down the plastic on 7/9/03. MIRU Patterson-UTI Rig # 75 on 7/10/03. Welded flow nipple onto conductor pipe - mixed spud mud - preparing to spud well.

07/12/2003

Depth 445

Progress 384

AFE: 22046

Present Operation: Welding on Bradenhead

Drill from 61' to 248' (Spud a 17 1/2" hole at 6:00 AM (CDT) 7/11/2003) Service rig WLS @ 195' = 3/4o Drill from 248' to 445' TD (Reached TD of 17 1/2" hole at 5:00 PM (CDT) 7/11/2003) Circulate Drop Totco @ 445' = 1/4o & POOH - LD BHR, shock sub & bit RU casing crew & run 13 3/8" casing (See Casing Detail) RU Halliburton - bad threads on cement head - finally got it installed & circulated to clear casing Hall. cemented 13 3/8" csg. (Lead) 340 sx Prem. Plus Cement + 4% Gel + 2% CaCl + 1/4# Flocele per sx, (Tail) 150 sx Prem. Plus Cement + 2% CaCl - plug down & bumped with 425# at 11:55 PM (CDT) 7/11/03 - circulated 210 sx cement to surface - Pat Hutchings w/ the BLM witnessed job WOC & cut off 20" conductor pipe - jet & clean steel pits Cut off 13 3/8" casing & weld on a 13 3/8" SO X 13 5/8" 3,000# Braden Head

07/13/2003

Depth 1,050

Progress 605

AFE: 22046

Present Operation: Drlg

Finish welding on braden head & test head to 500# - OK NU BOP & choke manifold Test BOP blind rams, choke manifold, 13 3/8" casing & well head to 725# for 30 mins. with rig pump - OK - ran accumulator test - OK - Pat Hutchings with the BLM witnessed the test PU Bit # 2, BHA & TIH - tagged up on cement at 392' Test BOP Hydril, choke manifold, 13 3/8" casing & well head to 700# for 10 mins. with rig pump - OK Drill cement, plug, float collar, cement & shoe from 392' to 445' Drill from 445' to 815' (88 RPM motor - 40 RPM rotary - 10K to 20K bit wt.) back on formation at 8:30 PM (CDT) 7/12/2003 Teledrift @ 779' = 1/2o Drill from 815' to 1,050' (88 RPM motor - 40 RPM rotary - 10K to 20K bit wt.)

07/14/2003

Depth 1,777

Progress 727

AFE: 22046

Present Operation: Drlg

Drill from 1,050' to 1,290' (88 RPM motor - 40 RPM rotary - 10K to 30K bit wt.) Teledrift @ 1,210' = no reading Service rig WLS @ 1,210' = 1o - (Teledrift @ 1,210' = 1/2o) Drill from 1,290' to 1,606' (88 RPM motor - 40 RPM rotary - 10K to 30K bit wt.) Teledrift @ 1,210' = 1/2o Drill from 1,606' to 1,777' (88 RPM motor - 40 RPM rotary - 10K to 30K bit wt.)

07/15/2003

Depth 2,900

Progress 1,123

Monday, 21 July, 2003

MESCALERO 30 FEDERAL COM 2

AFE: 22046

Present Operation: Drlg

Drill from 1,777' to 2,017' (88 RPM motor - 40 RPM rotary - 10K to 30K bit wt.) Teledrift @ 1,971' = 1 1/2o Drill from 2,017' to 2,175' (88 RPM motor - 40 RPM rotary - 10K to 30K bit wt.) Service rig Teledrift @ 2,095' = 1/2o - WLS @ 2,095' = 1o Drill from 2,175' to 2,492' (88 RPM motor - 40 RPM rotary - 10K to 30K bit wt.) Teledrift @ 2,446' = 1o Drill from 2,492' to 2,840' (88 RPM motor - 40 RPM rotary - 10K to 30K bit wt.) Teledrift @ 2,794' = 1/2o Drill from 2,840' to 2,900' (88 RPM motor - 40 RPM rotary - 10K to 30K bit wt.)

07/16/2003

Depth 3,525

Progress 625

AFE: 22046

Present Operation: CIRC

Drill from 2,900' to 3,059' (88 RPM motor - 40 RPM rotary - 15K to 35K bit wt.) Service rig Drill from 3,059' to 3,280' (88 RPM motor - 40 RPM rotary - 15K to 40K bit wt.) Teledrift @ 3,234' = 2o Drill from 3,280' to 3,312' (88 RPM motor - 40 RPM rotary - 35K to 40K bit wt.) WLS @ 3,224' = 3 1/4o Drill from 3,312' to 3,525' TD (88 RPM motor - 40 RPM rotary - 35K to 40K bit wt.) (Reached TD of 12 1/4" hole at 5:30 AM CDT 7/16/2003) ran Davis Fluid Caliper - it will take 1,758 ft.3 of cement to circulate to surface with 9 5/8" casing set at 3,525' Pump 100 bbl. viscous sweep & circulate Base of Salt @ 3,271' KB by drill rate

07/17/2003

Depth 3,525

Progress 0

AFE: 22046

Present Operation: Strapping DCs & BHA

Circulate Drop Totco @ 3,525' = 2 1/4o & POOH standing back DP RU laydown machine & POOH LD DC's, IBS, BHR, Teledrift sub, motor & Bit # 2 Service rig RU casing crew & run 9 5/8" casing (See Casing Detail) RU Halliburton - wash 6' of fill to 3,525' TD & circulate to clear casing Hall. cemented 9 5/8" csg. (Lead) 850 sx Interfill "C" + 1/4# Flocele per sx, followed by (Tail) 200 sx Premium Plus Cement + 2% CaCl per sx - plug down & bumped with 1,382# at 6:42 PM (CDT) 7/16/03 - circulated 275 sx cement to surface - Pat Hutchings w/ the BLM witnessed job ND & PU BOP - set 9 5/8" casing slips in 122,000# - cut off 9 5/8" casing - install a 13 5/8" 3,000# X 11" 5,000# "B" Section well head spool & test to 3,000# - OK - NU BOP & choke manifold Test BOP, choke manifold & associated equipment with Man Welding Service to 5,000# - OK - Pat Hutchings w/ the BLM witnessed the test Strap DC's & BHA