

Submit 3 Copies To Appropriate District Office

**District I**

1625 N. French Dr., Hobbs, NM 87240

**District II**

811 South First, Artesia, NM 87210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30 - 025 - 36220</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>H.L. Brown Operating L.L.C.</b>		6. State Oil & Gas Lease No. <b>V-05343</b>
3. Address of Operator <b>300 West Louisiana, Midland, Texas 79702</b>		7. Lease Name or Unit Agreement Name: <b>State Com 9</b>
4. Well Location Unit Letter <b>H</b> : <b>1650'</b> feet from the <b>North</b> line and <b>990'</b> feet from the <b>East</b> line Section <b>9</b> Township <b>15 - S</b> Range <b>32 - E</b> NMPM <b>Lea</b> County		8. Well No. <b>1</b>
1. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4303' GL, 4320' KB</b>		9. Pool name or Wildcat <b>Feather Morrow, North</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST/ CEMENT JOB ☐  
OTHER ☒ **complete in Morrow formation**

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Completion Summary: 6-16-03 to 7-01-03**

1. NU BOP and PU 2-7/8", 6.4#, L-80 YB tubing.
2. Drilled out stage tools at 9138', 10007' and wiper plug/ cement to 12,495'.
3. Pickled tubing and spot acid on bottom. Displaced hole with 3% KCl water.
4. Perforated the Morrow with a 4" casing gun at 4 SPF from 12,344' to 12,364'.
5. Set packer at 12,253' with 20 pts and NU wellhead.
6. Acidized Morrow perms with 1000 gal 7 1/2 % Morrow acid with 1500 SCF Nitrogen per barrel.
7. Flowed and swabbed back load. Tested flow on various chokes and SI to build pressure.
8. Set 10K CIBP at 12,295 ft. Dumped 35' cement on CIBP at 12,295' in 2 runs with a bailer.

Prepare to recomplete to the Wolfcamp.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Petroleum Engineer DATE 7-18-03

Type or print name Robert McNaughton Telephone No. 915 - 688 - 3726

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY [Signature] TITLE [Signature] DATE JUL 31 2003

Conditions of approval, if any: