State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

FILE IN TRIPLICATE OIL CONSERV	ATION DIVISION
	Pacheco St. WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 Santa Fe	e, NM 87505 30-025-36286
<u>X</u>	5. Indicate Type of Lease
811 S. 1st Street, Artesia, NM 88210	FED X STATE FEE
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON W	ELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE	
DIFFERENT RESERVOIR. USE "APPLICATION FOR P	
(FORM C-101 FOR SUCH PROPOSALS.)	NORTH HOBBS (G/SA) UNIT
Type of Well: Oil Well Gas Well Other	Injector Section 30
2. Name of Operator	Section 30
OCCIDENTAL PERMIAN, LTD	6. Well 140. 330
3. Address of Operator	9. Pool name or Wildcat HOBBS (G/SA)
*	397-8200
4. Well Location	
Unit Letter O: 641 Feet From The SOUTH	Line and 2419 Feet From The EAST Line
0 11 30011	M 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Section 30 Township 18S	Range 38E NMPM LEA County
10. Elevation (Show whether DF,	RKB, RT GR, etc.)
3651 GL	
	lature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG & ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: New Well Completion X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
1 DUDLI Delli and DV Teral @ 25262 Class and 4 DDTD @ 42922	
 RUPU. Drill out DV Tool @ 3525'. Clean out to PBTD @ 4382'. Run CBL and GR Log. Send logs to Houston. 	
3. Perforate San Andres from 4242-4301 using 4" gun, 2 JSPF, 120 degree phased.	
4. Stimulate w/1700 g 15% HCL acid.	
1. RUPU. Drill out DV Tool @ 3525'. Clean out to PBTD @ 4382'. 2. Run CBL and GR Log. Send logs to Houston. 3. Perforate San Andres from 4242-4301 using 4" gun, 2 JSPF, 120 degree phased. 4. Stimulate w/1700 g 15% HCL acid. 5. RIH w/5.5" G-6 pkr w/XL on/off tool, 1.875 "F" nipple, on 132 jts 2-7/8" Duoline tbg. Pkr set @4201'. 6. Circ csg w/pkr fluid. Test csg to 740 psi for 30 min and chart for the NMOCD.	
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Rig Up Date : 07/09/2003	
Rig Down Date: 07/15/2003	55 SINO -
I hereby certify that the information above is true and complete to the best of my known	wledge and belief.
SIGNATURE Robert Fillert	TITLE OF PLOT TROLL
	TITLE SR. ENGR. TECH DATE 07/27/2003
TYPE OR PRINT NAME ROBERT GILBERT	TELEPHONE NO. 505/397-8206
(This space for State Use) OC FIELD REPRESENTATIVE II/STAFF MANAGER CO. 1. 2000	
APPROVED BY Law W. W. W.	TITLE DATE JUL 3 1 2003
CONDITIONS OF APPROVAL IF ANY:	

