

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:

Oil ☐ Well Gas ☒ Well Other ☐

2. Name of Operator

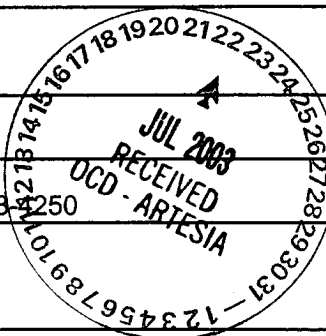
JOHN A YATES JR. OIL PRODUCER

3. Address and Telephone No.

PO BOX 900 ARTESIA, NM 88211-0900 (505)748-4250

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FSL & 660' FEL
SEC 24 8S 37E



5. Lease Designation and Serial No.

N M N M 0 4 4 2 1 6 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ORBIT FED AB #1

9. API Well No.

3 0 0 4 1 2 0 2 0 4

10. Field and Pool, Or Exploratory Area

BLUITT: SAN ANDRE

11. County or Parish, State

ROOSEVELT NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

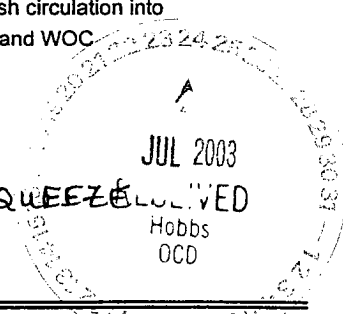
(Note: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

PLUG AND ABANDON ORBIT FEDERAL AB #1

1. MIRU SERVICE UNIT. Check tubing for obstructions such as salt ring or paraffin build up. If obstruction is found, clear tubing and place well on production. If no obstruction is found go to step 2.
2. Load hole. ND Wellhead and NU BOP. Release packer and TOH.
3. Rig up a wireline company. RIH with a CIBP and set @4760" Dump 35' cement on plug.
4. TIH with tubing and circulate hole with 9.5 ppg mud laden fluid.
5. Rig up a wireline company. Perforate squeeze holes @2100'. TIH with tubing and packer. Set packer @2050'. Establish circulation into perms. TOH with tubing and packer.
6. RIH with a cement retainer and set @2000'. Squeeze with 35 sx cement. Displace just to retainer. TOH
7. Rig up a wireline company. Perforate squeeze holes @360'. TIH with tubing and packer. Set packer @200' Establish circulation into perms. Pump 35 sx cement to place cement from 360' to 260' inside and outside casing. Displace cement to 250'. SI and WOC Tag cement. TOH with tubing and packer.
8. Spot a 10 sack plug at surface.
9. Cut off head, weld on plate and install marker. Clean up location

* ADD 100' PLUG AT TOP OF YATES, 2795-2895'. PERF. SQUEEZE



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Adm. Manager

Date

6-2-03

(This space for Federal or State office use)

Approved by

Alexis E. Swoboda

Title

PETROLEUM ENGINEER

Date

JUN 20 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

JUL 31 2003

* See Instruction on Reverse Side

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED