

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-025-25727-00-00

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-1565

7. Lease Name or Unit Agreement Name:

Central Vacuum Unit

8. Well No.  
71

9. Pool name or Wildcat  
Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injection ☒

2. Name of Operator  
Chevron USA

3. Address of Operator  
15 Smith Road Midland, Texas 79705

4. Well Location

Unit Letter G : 2630 feet from the North line and 2623 feet from the East line

Section 36 Township 17S Range 34E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
RKB 12' GL 4003'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Rig up -NU BOP - Release packer and TOH with tubing.

TIH with 4.5" Loc-set packer with blanking plug, On-off tool with 1.43 F profile, 2.875" Rice Duoline tubing and set at 4300' Release on-off tool. Establish rate and circulation to surface with fresh water.

Cement tubing/casing with 200 sx Class C cement - When cement circulates begin displacement - when displacement volume is reached latch into packer, break pump out plug and pump 100 barrels of fresh water - land tubing and build well head

Set blanking plug in profile nipple and test with chart to 2500 psi

Pull plug and return well to injection

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.W. Minchew TITLE Operations Supervisor DATE 8/4/03

Type or print name P.W. Minchew Telephone No. 396-4414

(This space for State use)

APPROVED BY Chris Williams TITLE DISTRICT 1 SUPERVISOR DATE 8/4/03  
Conditions of approval, if any:

Well: **CVU 71****VACUUM**

Reservoir:

**Location:** 2630' FNL  
 2623' FEL  
**Section:** 36  
**TWN** 17S  
**RANGE** 34E  
**County:** LEA

**Elevations:**  
**GL:** 4003'  
**DF:**  
**KB:** 12'

**Current**  
**Wellbore Diagram**

**Well ID Info:**  
**Refno:**  
**API No:** 30-025-25727  
**L5/L6:**  
**Spud Date:**  
**Compl. Date:** 2/22/1978

**Surf. Csg:** 8 5/8"  
 24#  
 K-55  
**Set: @** 399'  
**With:** 425SX  
**Hole Size:** 12 1/4"  
**Circ:** YES  
**TOC @** SUR

| Perfs:         | Status |
|----------------|--------|
| 4373' TO 4712' |        |
|                | 0      |
|                | 0      |
|                | 0      |
|                | 0      |
|                | 0      |

**Tbg Detail:**

**Prod. Csg:** 4 1/2"  
 10.5#  
 K-55  
**Set @** 4,800 '  
**With:** 2200SX  
**Hole Size:** 7 7/8"  
**Circ:** YES  
**TOC @** SUR

**COTD:**  
**PBTD:** 4,768 '  
**TD:** 4,800 '

**Updated:** 16-Jul-03  
**By:** GEORGE GARCIA

PERFS 4373' TO 4712'