

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMLC064118
2. Name of Operator Saga Petroleum, LLC	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 415 W. Wall, Suite 1900, Midland, TX 79701 (432) 684-4293	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2580' FNL & 900' FEL Sec. 34 (H), T-23-S, R-37-E	8. Well Name and No. E. C. Hill B Fed #21
	9. API Well No. 30-025-33496
	10. Field and Pool, or Exploratory Area Teague Paddock Blinebry
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) 7-16-03 Set 5-1/2" CICR @ 3200', circ. well w/ 10# MLF.
- (2) 7-17-03 Had to wash 3' of trash off of CICR, sting into retainer, sqz. 100 sx cmt. under CICR 1.5 BPM @ 800#, unsting & cap w/ 6 sx cmt. 50'.
- (3) 7-17-03 Pull tbq. to 1600', mix & spot 25 sx cmt. @ 1600'w/2% CaCl, WOC & tag @ 1400'.
- (4) 7-17-03 Pull tbq. to 1284', spot 25 sx cmt. Calc. top of cmt. @ 1082'.
- (5) 7-17-03 Pull tbq. to 350', spot 25 sx cmt. Pull tbq. out of hole, WOC & tag 7-18-03 @ 140'.
- (6) Spot 15 sx cmt. from 62' to surface.
Cut off wellhead, install dry hole marker, & clean location. RDMO.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

JUL 2003
RECEIVED
Hobbs
OCD

14. I hereby certify that the foregoing is true and correct

Signed <u>David R. Glass</u>	Title <u>Agent</u>	Date <u>7-24-03</u>
(This space for Federal or State office use.)		
(ORIG. SGD.) DAVID R. GLASS	Title	Date
Approved by <u>JUL 30 2003</u>	Conditions of approval, if any:	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER

*See Instruction on Reverse Side

GWW