

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36036
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Hampton 1
8. Well No. 001
9. Pool name or Wildcat Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P.O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter N : 660 feet from the South line and 2050 feet from the West line
Section 1 Township 15S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR : 3966.7'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

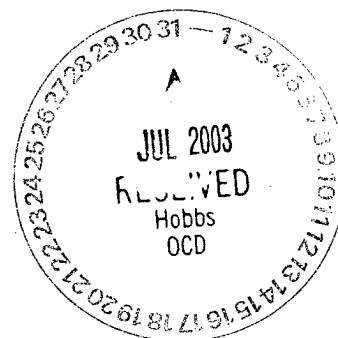
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached workover procedure and schematic



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andrew J. McCalmont TITLE Asset Manager DATE 07/30/03

Type or print name Andrew J. McCalmont

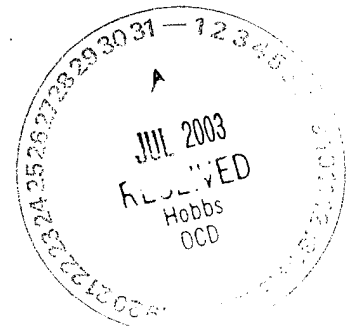
This space for State use Telephone No. (405) 848-8000

APPROVED BY Larry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any: DATE AUG 04 2003

Hampton #1-1 WORKOVER PROCEDURE

- 1) Move in well service company. Kill pressure as required with 2% KCL. NDWH and NUBOP. Unset Model R @ 13,165' and POOH w/ tubing and packer.
- 2) MIRU wireline service unit. RIH w/ 5.5" 17# CIBP and set @ 13,165' (above Morrow). Bail 2 sx of cement on top plug.
- 3) RIH w/ 5-1/2" Model R packer, SN, and 2-7/8" tubing to 12,475'. Space out tubing. Break circulation and circulate 2% KCL around backside. Set packer and land tubing with 10,000# compression. Pressure test annulus to 2000#.
- 4) NDBOPE. NUWH. Swab FL down to 5000' from surface.
- 5) RU lubricator and RIH w/ 2" wireline conveyed gun and perforate the Atoka w/ 4 SPF, .42" hole, 60 deg. phasing from 12,516 – 24' (32 holes). Correlate to OH Neutron-Density log dated 12/14/02.
- 6) Swab well in as required. Flow test to clean up well. Pressure backside to 2000# and break down zone w/ one tubing volume of 2% KCL water to establish rate. Acidize w/ 500 gal of 7-1/2% HCL foamed w/ 2.6 tons of CO2 containing 245 gal of methanol and additives per service company specifications. Displace w/ 72 bbl of 2% KCL foamed w/ 15.2 tons of CO2. Flow test well.
- 7) Frac well as warranted. POOH w/ tubing and packer. Establish pad rate and frac the Brunson with a 28,000 gal Binary system carrying 31,100 pounds of 20/40 mesh Sintered Bauxite. Treat via 5-1/2" casing at 10.5 BPM foam rate with an anticipated well head treating pressure of 7,500 psi per Service Company specifications. Flow back to clean up well.
- 8) RIH w/ tubing and packer. Set packer @ 12,475'. Swab/flow test well. Put well on production.

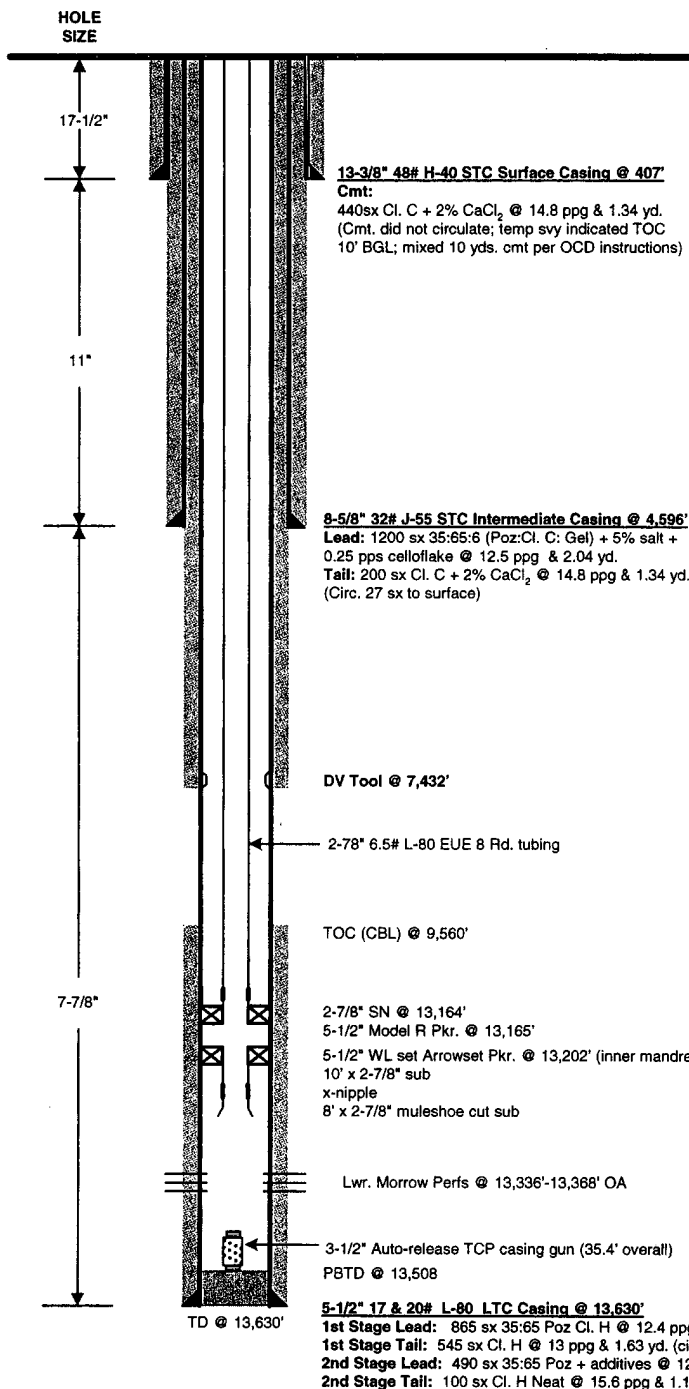


CURRENT WELLBORE SCHEMATIC CHESAPEAKE OPERATING, INC.



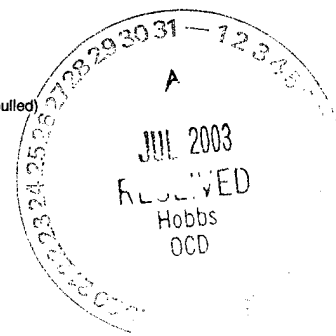
WELL : HAMPTON 1-1
 FIELD : N. TOWNSEND
 COUNTY : LEA STATE : NEW MEXICO
 SURF. LOC. : 660' FSL & 2,050' FWL SEC. 1-15S-35E
 ELEVATION : GL 3,966.7' KB 3,992.7'

API #: 30-025-36036
 SPUD DATE: 11/6/02
 RIG RELEASED: 12/21/02
 1ST GAS SALES: 2/12/03



Well History:

11/6/02: Spud well
 12/16-17/02: TD well; Run OH logs, cut sidewall cores.
 1/10/03: Perf Lwr. Morrow 13,336-13,368' w/ 3-1/8" x 32' TCP csg. gun, 90° ph., 4 jsfp, 0.48" holes (128 holes total)
 2/5/03: 8 stage frac dwn. 3-1/2" tbg. w/ 67,000 gal. HMP fluid & 75,500# 20/40 bauxite sd. Avg. rate 15 bpm, avg. press. 10,150 psi. ISIP: 5760 psi, 5 min. 5770 psi, 10 min. 5814 psi, 15 min 5845 psi.
 2/12/03: First gas sales to Dynegy; spot rate 11 BO, 11 BW, 1,192 MCF, 2850 psi FTP, 1800 psi CP, 14/64" choke
 2/16/03: 24 hr. rate: 17 BO, 0 BW, 1,476 MCF, 2500 psi FTP, 1800 psi CP, 13/64" choke
 5/23/03: RIH w/ swab to SN, no fluid, RTP, TP 225#, est 216 MCFG.



PREPARED BY: Ginni A. Kennedy
 UPDATED BY: Julie Knox

DATE: 12/31/02
 DATE: 5/30/03