

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36073
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter F : 2560 feet from the North line and 2210 feet from the West line

Section 9 Township 20S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL: 3540'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Convert to water injection per order ☒ WFS-791

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

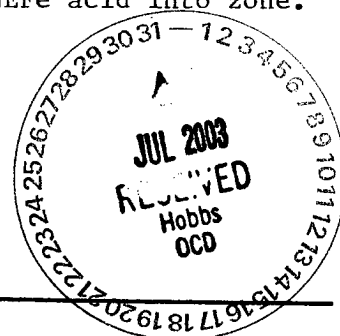
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU workover unit. POOH w/pump laying down rods. Pkck up add'l tbg & tag PBTD @3262', circulate well clean as required. POOH laying down tubulars.
- 2) RIH w/2-3/8" x 5-1/2" AD-1 pkr & 2-3/8" duoline tubing. Set pkr @+2988', NU injection well head.
- 3) Load annulus w/pkr fluid. Perform state witnessed MIT. RDMO workover unit.
- 4) MIRU acid service company. Tie on to tbg & bullhead 1000 gal 15% NEFe acid into zone. Over-displace w/50 bbl lease wtr.
- 5) Put well on injection at 300 BWPd.

Convert to injection per order #WFS-791

Sundry Sent to BLM



hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andrew J. McCalmont TITLE Asset Manager DATE 07/30/03

Type or print name Andrew J. McCalmont

Telephone No. (405) 848-8000

This space for State use)

APPROVED BY Mary W. Wink
Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE

AUG 04 2003