

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-24731

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
B-2516

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Devon State
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____		
2. Name of Operator ConocoPhillips Company		8. Well No. 1
3. Address of Operator 4001 Penbrook St. Odessa TX 79762		9. Pool name or Wildcat Maljamar Grayburg-San Andres

4. Well Location
Unit Letter **I**: **1874** Feet From The **South** Line and **554** Feet From The **East** Line
Section **22** Township **17-** Range **33-** NMPM **Lea** County

10. Date Spudded 06/29/1974	11. Date T.D. Reached 08/25/1974	12. Date Compl. (Ready to Prod.) 04/21/2003	13. Elevations (DF & RKB, RT, GR, etc.) 4139' GR	14. Elev. Casinghead 4139.9
15. Total Depth 11487'	16. Plug Back T.D. 5065'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4336'-4571'				20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
DL,NL,GRL,PL & Microlog

22. Was Well Cored
Yes 4470 to 4526

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# & 61#	424'	17"	540 sxs	SUN
9-5/8"	36# & 40#	4,265'	12-1/4"	550 sxs	SUN
5-1/2"	17# & 15.5#	11,486'	7-7/8"	350 sxs	SUN

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4619'	

26. Perforation record (interval, size, and number) 11340'-11348' Set CIBP @ 7964' 4336' - 4571' 4 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4370'-4571' 4336'-4571'	Acidz w/6500 gals 15% NEFE HCL Fracd w/38000 YF125ST&YF130ST w/5 PPG, 16/30 Brady sd w/20bpm

28. PRODUCTION							
Date First Production 04/30/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1-1/4" x 18' RHBC 3-Tube Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 05/14/2003	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				7	62	29	8857/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			7	62	29	38.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on gas line connection to sell

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Alva Franco Printed Name Alva Franco Title Regulatory Assistant Date 05/14/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1,457'
T. Salt _____
B. Salt _____
T. Yates _____ 2,782'
T. 7 Rivers _____
T. Queen _____ 3,780'
T. Grayburg _____ 4,210'
T. San Andres _____ 4,573'
T. Glorieta _____
T. Paddock _____ 6,023'
T. Blinebry _____
T. Tubb _____ 7,490'
T. Drinkard _____
T. Abo _____ 2,257'
T. Wolfcamp _____ 9,830'
T. Penn _____ 11,200'
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 3, from..... to.....
No. 2, from..... to..... No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to..... feet.....
No. 2, from to..... feet.....
No. 3, from to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1457	2782	1325	Anhydrite				
2782	3780	998	Yates				
3780	4210	430	Queen				
4210	4573	363	Grayburg				
4573	6023	1450	San Andres				
6023	7490	1467	Paddock				
7490	8257	767	Tubb				
8257	9830	1573	Abo				
9830	11200	1370	Wolfcamp				
11200	11400	200	Penn. (Leamex)				