

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address E.G.L. Resources, Inc. PO Box 10886 Midland, TX 79705		² OGRID Number 173413
		³ Reason for Filing Code/ Effective Date RC / April 17, 2002 DHC-3152
⁴ API Number 30 - 025-29140	⁵ Pool Name North Gem (Wolfcamp)	⁶ Pool Code 27210
⁷ Property Code 29661	⁸ Property Name Sun Bright Federal	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. C	Section 21	Township 19S	Range 33E	Lot.Idn	Feet from the 920	North/South Line: North	Feet from the 1,980	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no. C	Section 21	Township 19S	Range 33E	Lot Idn	Feet from the 920	North/South line North	Feet from the 1,980	East/West line West	County Lea
¹² Lse Code F	¹³ Producing Method Code: P	¹⁴ Gas Connection Date 04/17/02	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
35246	Shell Trading (US) Company PO Box 4604, Houston, TX 77210	2649710	O	Same as well location
36785	Duke Energy Field Services PO Box 5493, Denver, CO 80217	2649730	G	H-20-19S-33E No. Maduro Fed. Unit No. 1 location

IV. Produced Water

²³ POD 2649750	²⁴ POD ULSTR Location and Description Same as well location
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V. Well Completion Data

²⁵ Spud Date 2/18/85	²⁶ Ready Date 4/17/02	²⁷ TD 13,750'	²⁸ PBTD 12,420'	²⁹ Perforations 11,089' - 11,108'	³⁰ DHC, MC DHC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2"	13-3/8"	437'	425		
12-1/4"	8-5/8"	5,205'	3,050		
7-7/8"	5-1/2"	13,750'	1,600		
	2-7/8"	10,737'			

VI. Well Test Data

³⁵ Date New Oil 4/17/02	³⁶ Gas Delivery Date 4/17/02	³⁷ Test Date 5/1/02	³⁸ Test Length 24 hours	³⁹ Tbg. Pressure 35	⁴⁰ Csg. Pressure 35
⁴¹ Choke Size Open	⁴² Oil 55/71	⁴³ Water 0	⁴⁴ Gas 51/83	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

John A. Langhoff

Title:

Petroleum Engineer

Date:

4/9/2003

Phone:

(432) 687-6560

OIL CONSERVATION DIVISION

Approved by:

Title:

PETROLEUM ENGINEER

Approval Date:

JUL 31 2003