

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
1625 N: French Dr.  
Hobbs, NM 88240

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator  
**EOG Resources Inc.**

3. Address **P.O. Box 2267 Midland TX 79702** 3a. Phone No. (include area code) **915 686 3689**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **1980 FSL & 1980 FWL**  
At top prod. interval reported below  
At total depth

5. Lease Serial No.  
**NMM26692**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**Huber 17 Federal No. 2**

9. API Well No.  
**30-025-29659**

10. Field and Pool, or Exploratory  
**Corbin; Wolfcamp, South**

11. Sec., T., R., M., or Block and Survey or Area  
**Sec 17, T18S, R33E**

12. County or Parish **Lea** 13. State **NM**

14. Date Spudded **WO 6/13/03** 15. Date T.D. Reached 16. Date Completed ☐ D & A ☒ Ready to Prod. **6/22/03**

17. Elevations (DF, RKB, RT, GL)\*  
**3864 GL**

18. Total Depth: MD **11450** TVD 19. Plug Back T.D.: MD **10865** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17 1/2    | 13 3/8     | 54.5       |          | 373         |                      |                              |                   | Surface     |               |
| 12 1/4    | 8 5/8      | 24         |          | 2925        |                      |                              |                   | Surface     |               |
| 7 7/8     | 5 1/2      | 17         |          | 11450       |                      |                              |                   | NA          |               |
|           |            |            |          |             |                      |                              |                   |             |               |
|           |            |            |          |             |                      |                              |                   |             |               |
|           |            |            |          |             |                      |                              |                   |             |               |
|           |            |            |          |             |                      |                              |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8 | 10779          |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation          | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status     |
|--------------------|-----|--------|---------------------|------|-----------|------------------|
| A) <b>Wolfcamp</b> |     |        | <b>10766-10826</b>  |      |           | <b>Producing</b> |
| B)                 |     |        |                     |      |           |                  |
| C)                 |     |        |                     |      |           |                  |
| D)                 |     |        |                     |      |           |                  |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval     | Amount and Type of Material               |
|--------------------|---|
| <b>10766-10826</b> | <b>Acidized w/ 3000 gal 15% NEFE acid</b> |
|                    |   |
|                    |   |
|                    |   |

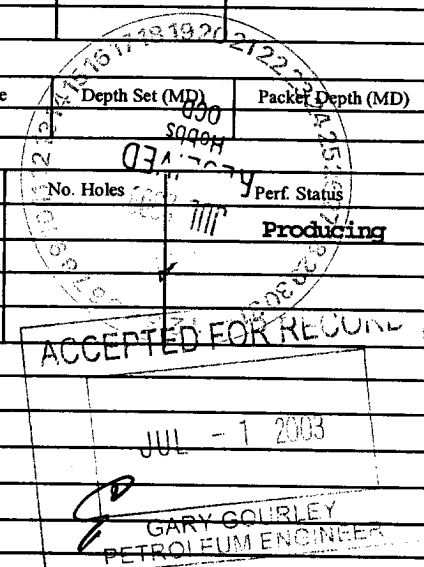
28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL    | Gas MCF   | Water BBL | Oil Gravity    | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|------------|-----------|-----------|----------------|-------------|-------------------|
| <b>6/22/03</b>      | <b>6/26/03</b>       | <b>24</b>    | <b>→</b>        | <b>120</b> | <b>NA</b> | <b>26</b> | <b>39.7</b>    |             | <b>Producing</b>  |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr.          | Oil BBL    | Gas MCF   | Water BBL | Gas: Oil Ratio | Well Status |                   |
|                     |                      |              | <b>→</b>        |            |           |           |                | <b>POW</b>  |                   |

28a. Production-Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity    | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
|                     |                      |              | <b>→</b>        |         |         |           |                |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr.          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status |                   |
|                     |                      |              | <b>→</b>        |         |         |           |                |             |                   |

(See instructions and spaces for additional data on reverse side)



## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity    | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-------------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. →          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status |                   |

## 28c. Production-Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity    | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-------------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. →          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented at this time \*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top         |
|-----------|-----|--------|------------------------------|------|-------------|
|           |     |        |                              |      | Meas. Depth |
|           |     |        |                              |      |             |

32. Additional remarks (include plugging procedure):

Gas is being vented pending authority to surface commingle.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
 5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Stan WagnerDate 6/27/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.