

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EOG Resources Inc.

3a. Address
P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)
915 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S/L 662 FSL & 509 FWL, Sec 8, T25S, R34E
BHL 121 FNL & 2400 FEL, Sec 18, T25S, R34E

5. Lease Serial No.
NM18640

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N
Red Hills North Unit

8. Well Name and No.
Red Hills North Unit No. 811

9. API Well No.
30-025-32980

10. Field and Pool, or Exploratory Area
Red Hills; Bone Spring

11. County or Parish, State
Lea NM

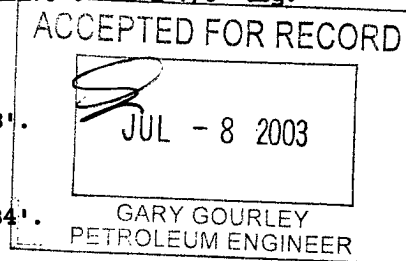
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

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1/21/03 MIRU. Start in hole w/ 2 7/8" tbg & 4 3/4" bit.
1/22/03 Clean out to 12316'.
1/23/03 Ran & set 5 1/2" CIBP @ 12205'. Dump 35' cement on CIBP, PBTD 12170'. ID 2 7/8" tbg.
1/24/03 RD move off.
3/20/03 RIH w/ 5 1/2" CIBP set @ 11855'.
3/23/03 MIRU drilling rig.
3/26/03 RIH 7 set whipstock @ 11839'. Cut window, top of window @ 11838'.
3/27/03 Trip in hole, begin directional drilling.
4/22/03 Finish drilling, TMD 15457'.
4/25/03 Ran 3 1/2" production liner, 9.30 #, L-80, to 15281', TOL @ 11334'.
4/28/03 Release rig & rig down.
5/04/03 RIH w/ 2 7/8" tbg & mill. Begin clean out hole.
5/06/03 RIH w/ 3 1/2" composite bridge plug, set @ 15176'.
5/07/03 Trip in hole w/ 1 11/16" perforating gun. Perforate 6 squeeze holes, 60 degree phasing,



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Date

6/23/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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TYPE OF ACTION

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5/08/03 RIH w/ CIGR to 11210'. Pump 30 sx Class H followed w/ 75 sx Class H. POOH w/ tbg. WOC.
5/09/03 RIH w/ tbg & bit. Tag TOC @ 11183'. Begin drill out.
5/15/03 RIH w/ 2 7/8" tbg and set permanent packer assembly @ 11327'.
5/17/03 Trip in hole w/ 2 7/8" tbg to 11306'.
5/18/03 Rig up HES. Pump 60 sx 50/50 Micro-Matrix cement. WOC.
5/20/03 RIH. Tag cement @ 10789'. Trip in hole, drill out cement to 11325'. Circulate hole clean.
5/21/03 Continue drill out to 11382'. Circulate hole clean. Totate into top of 5 1/2" liner @ 11325', tag cement @ 11809'. Drill cement to 12325'.
5/22/03 Continue clean out hole.
5/28/03 RIH w/ 2 7/8" tbg & perforating gun. Perforate lateral from 12644' to 15108', 54 holes, 60 degree phasing. POOH w/ tbg & guns.
5/30/03 Frac w/ Delta Frac 200 & 18/40 Versaprop as follows: 33,400 gal 10 # gel, 68,057 gal 30 # gel, 7023 gal 30 # gel w/ 0.5 ppg sand, 8030 gal 30 # gel w/ 1.0 ppg sand, 9054 gal 30 # gel w/ 1.5 ppg sand, 8458 gal 30 # gel w/ 2.0 ppg sand, 16,106 gal 30 # gel w/ 2.5 ppg sand, 30,150 gal 30 # gel w/ 3.0 ppg, 19,395 gal 30 # gel w/ 3.5 ppg sand, 1650 gal 30 # gel w/ 4.0 ppg sand.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

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Regulatory Analyst

Date **6/23/03**

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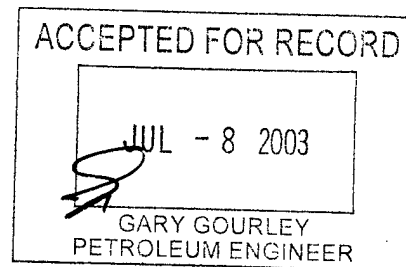
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5/31/03 Rig up coil tubing.

6/02/03 POOH w/ coil tubing.

6/03/03 Flow to production to test.

6/18/03 RIH w/ 2 7/8" production tubing. Place on production.



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